

August 17, 2026

Fayetteville Express Pipeline LLC (“FEP”) is soliciting non-binding bids from Shippers interested in acquiring firm transportation utilizing FEP’s Firm Transportation Service (Rate Schedule FTS) under the following criteria:

Target Start Date: January 1, 2028

Volume: Up to 200,000 Dth/d, depending on receipt point(s) and delivery point(s) combinations

Potential Receipt Points: Below is a list of proposed new FEP receipt points and existing FEP receipt points, however, it is not an all-inclusive list.

PROPOSED FEP RECEIPT POINTS

NGPL RUSSELL (Proposed New Receipt Point)

MRT (Proposed New Receipt Point)

TETCO (Proposed New Receipt Point)

EXISTING FEP RECEIPT POINTS

PRAIRIE CREEK (Meter# 78556)

TWIN GROVE (Meter# 78558)

LITTLE CREEK (Meter# 78526)

COVE CREEK (Meter# 78514)

MIDGE #1 (Meter# 78519)

MIDGE #2 (Meter# 78520)

NEW QUITMAN (Meter# 78517)

SOUTH RAINBOW (Meter# 78512)

SOUTHEAST RAINBOW (Meter# 78513)

TIGER (Meter# 78521)

YELLOWSTONE (Meter# 78516)

YOGI-CADDIS (Meter# 78515)

WOOLY HOLLOW (Meter# 78560)

PROPOSED FEP DELIVERY POINT

Enable Gas Transmission, LLC (“EGT,” *a new delivery point to be located in White County, AR*)

Shippers are responsible for securing their own transportation arrangements upstream and downstream of the designated receipt and delivery point(s), ensuring upstream Shippers can deliver gas to FEP at approximately 500 PSIG.

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Open Season Procedure

Interested parties should complete the attached Non-Binding Open Season Request Form (Exhibit A) and return it to FEP prior to ***5:00 P.M. Central Time on Monday, September 14, 2026.***

FEP reserves the right to reject and remove from consideration non-conforming bids, bids that have a delayed in-service requirement, or bids with other contingencies. If the non-conforming provisions of the bid are otherwise acceptable to FEP, FEP may, in its sole discretion, deem a non-conforming bid as “acceptable”. FEP will exercise discretion in this regard in a not unduly discriminatory manner.

After the close of this Open Season, FEP, at its sole discretion, shall determine whether to proceed with the awarding of capacity, and, if so, in what manner. FEP has no obligation to negotiate with, or enter into, any transaction with any party that submits a bid to FEP that does not meet the minimum rate and term criteria, as stated below. FEP may, in its sole discretion, extend the duration of the Open Season at any time during the Open Season.

Credit Requirements

Prior to entering into Firm Transportation Service Agreements, successful bidders will be required to demonstrate creditworthiness or provide adequate credit assurance.

Awarding Capacity

In evaluating requests for firm transportation service, FEP will utilize a net present value (NPV) analysis and may proceed with negotiations with parties having the highest NPV request for service. For purposes of its NPV evaluation, FEP may consider the aggregate NPVs of two or more requests for service. In the event of equal NPV calculations on requests for service or a combination of requests for service, capacity will be awarded on a pro rata basis to achieve the highest overall NPV as determined by FEP on a not unduly discriminatory basis.

Rate and Term

In addition to the demand rate, Shippers will also be subject to all other applicable tariff charges to include commodity charges based on usage (currently \$0.0011 per Dth), Annual Charge Adjustment (ACA), Fuel Use/LUFG (tracked; estimated 2.63%) and any additional surcharges that are in effect pursuant to FEP’s Tariff, as on file and in effect from time to time.

Minimum term: 5 years

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Contacts

If you have any questions about this Open Season, please contact:

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EXHIBIT A
NON-BINDING OPEN SEASON REQUEST FORM

This Non-Binding Open Season Request Form is subject to the requirements, conditions, and reservations set forth in the accompanying Non-Binding Open Season notice. Please complete all sections of the form and return prior to **5:00 P.M. Central Time on Monday, September 14, 2026**.

Complete Legal Company Name of Shipper: _____
Company Contact: _____
Phone Number(s): _____
Email Address: _____

Primary Receipt Point(s)	Firm Receipt MDQ (Dth/d)
_____	_____
_____	_____
_____	_____

Primary Delivery Point(s)	Firm Delivery MDQ (Dth/d)
_____	_____
_____	_____
_____	_____

Total Contract MDQ (Dth/d): _____
Willing to Accept Pro Rata Quantity? (Yes or No) _____
Contract Term: _____
Demand Rate Bid (Dth/d): _____
Other: _____

Executed By: _____
Print Name: _____
Title: _____

Please email the completed form to: CapacityBids@energytransfer.com