



# FAYETTEVILLE EXPRESS PIPELINE LLC

October 31, 2023

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

RE: Fayetteville Express Pipeline LLC  
Docket No. RP24-\_\_\_\_\_  
Fuel/L&U Reimbursement Percentage Adjustment Filing

Dear Ms. Bose:

Pursuant to Part 154.403 of the regulations of the Federal Energy Regulatory Commission ("Commission"), Fayetteville Express Pipeline LLC ("FEP") hereby electronically submits for filing with the Commission its periodic Fuel/L&U Reimbursement Percentage Adjustment Filing.

## STATEMENT OF NATURE, REASONS AND BASIS

Section 36 of the General Terms and Conditions ("GT&C") of FEP's Tariff provides that FEP will file a Periodic Rate Adjustment of the Reimbursement Percentages applicable to the recovery by FEP of Fuel Gas, Lost and Unaccounted For Gas, and any Booster Compression Fuel, if applicable. This filing accordingly implements the changes to FEP's Fuel Gas and Lost and Unaccounted For Gas Reimbursement Percentages that are required by GT&C Section 36. FEP currently does not have any Booster Compression on its system, and therefore, has not proposed any Reimbursement Percentages for Booster Compression Fuel in this filing. Additionally, the Fuel Reimbursement Percentages remain unchanged at 0.00% as further explained below. Therefore, no tariff records are included in this filing.

### Methodology

In this filing, FEP has redetermined the Reimbursement Percentages for Fuel Gas and Lost and Unaccounted For Gas in accordance with GT&C Section 36 of its Tariff, and is proposing an effective date of December 1, 2023. The proposed Reimbursement Percentages are based on actual data for the six-month Collection Period from March 1, 2023 through August 31, 2023, and adjusted for changes reasonably anticipated to occur during the Recovery Period from December 1, 2023 through May 31, 2024.

The Reimbursement Percentages to be applicable during the Recovery Period are derived by adding the Current Component (GT&C Section 36.4) and the Deferred Component (GT&C Section 36.5) applicable to each Reimbursement Percentage. FEP maintains a deferred subaccount for each of the Reimbursement Percentages which reconciles, on a monthly basis, actual quantities and recovered quantities during the Collection Period, which are valued pursuant to GT&C Section 36.5(c)(4) and are used to derive the applicable Deferred Component. The Deferred Component of each Reimbursement Percentage is the balance of the applicable deferred subaccount as of the end of the Collection Period divided by the applicable Receipt Quantity. Interest is calculated on the

deferred account balances pursuant to GT&C Section 36.5(c)(5). Each Deferred Component during the Collection Period may be positive or negative, based on whether there is an under-collection or an over-collection of Fuel Gas or Lost and Unaccounted For Gas.

#### Proposed Reimbursement Percentages

For Rate Schedules FTS and ITS, FEP is proposing a Reimbursement Percentage of 0.00%. FEP has combined the separate components of its fuel percentages together for Rate Schedules FTS and ITS due to the Fuel Gas percentage of 0.00% offsetting the Lost and Unaccounted For Gas percentage of 0.00% which would be 0.00%, as reflected in Attachment A, Page 1 of 2. The currently effective tariff record for Currently Effective Rates, 1. Rate Schedules FTS and ITS (13.0.1) reflects a Reimbursement Percentage of 0.00%; therefore, no clean or marked version of this tariff record is included in this filing as the Reimbursement Percentage remains unchanged.

For Rate Schedule HAT transactions, Fuel Gas does not apply. FEP is proposing a Lost and Unaccounted For Gas percentage for this Rate Schedule to be 0.00%, as it is only comprised of this single component, which for this period is a percentage of 0.00%. FEP will continue to maintain separate deferred accounts for Fuel Gas and Lost and Unaccounted For Gas and any unamortized amounts will be reflected in FEP's next Periodic Rate Adjustment filing. The currently effective tariff record for Currently Effective Rates, 4. Rate Schedule HAT (21.0.1) reflects a Reimbursement Percentage of 0.00%; therefore, no clean or marked version of this tariff record is included in this filing as the Reimbursement Percentage remains unchanged.

#### Supporting Documentation

FEP is including, in Attachments A, B, C and D the derivation of the Fuel Gas and Lost and Unaccounted For Gas Reimbursement Percentages in accordance with GT&C Section 36, including all supporting work papers. Attachment A shows a summary of the computation of the proposed Fuel Gas and Lost and Unaccounted For Gas Reimbursement Percentages. Attachment B shows the calculation of the Deferred Component of the Reimbursement Percentages. Attachment C provides the derivation of the Average Monthly Index Prices (AMIP). Attachment D consists of the supporting work papers for the Deferred Component calculations, such as carrying charges, actual quantity allocations and valuations, and recovered quantity valuations for each of the deferred account components.

#### **IMPLEMENTATION AND WAIVER REQUEST**

Pursuant to Section 154.7(a)(9) of the Commission's regulations, FEP requests this filing to become effective on December 1, 2023, or at the end of any minimal suspension period that may be ordered by the Commission. FEP reserves the right to submit and motion into effect tariff records for Currently Effective Rates, 1. Rate Schedules FTS and ITS (13.0.1) and Currently Effective Rates, 4. Rate Schedule HAT (21.0.1) in the event the Commission does not accept this filing as filed and without condition. Although FEP is unaware of any waivers which are required, FEP respectfully requests that the Commission waive any parts of its Regulations as may be required to accept this filing.

#### **CONTENTS OF THE FILING**

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. This XML package contains a transmittal letter including Attachments A, B, C and D in PDF format for publishing in eLibrary.

## COMMUNICATIONS, PLEADINGS AND ORDERS

All correspondence and communications concerning this filing should be served on each of the following persons:

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In accordance with Section 154.208(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FEP's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory commissions. FEP has posted this filing on its Internet website accessible via <https://fepttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign this filing.

Respectfully submitted,

Fayetteville Express Pipeline LLC

**/s/ Lawrence J. Biediger**

Lawrence J. Biediger  
Sr. Director, Rates and Regulatory Affairs

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<sup>1</sup> Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FEP respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FEP to include additional representatives on the official service list.

<sup>2</sup> Designated as responsible Company official under Section 154.7(a)(2) of the Commission's regulations.

FAYETTEVILLE EXPRESS PIPELINE LLC  
Fuel Gas and Lost and Unaccounted For Gas  
Reimbursement Percentages Summary  
To Be Effective for the Recovery Period Commencing December 1, 2023

Line No.	Details	Percentages
	(a)	(b)
	<u>Reimbursement Percentage for Fuel Gas</u>	
1	Current Component	0.00% 1/
2	Deferred Component	0.00% 2/
3	Total	<u>0.00%</u>
	<u>Reimbursement Percentage for Lost and Unaccounted For Gas</u>	
4	Current Component	0.00% 1/
5	Deferred Component	0.00% 2/
6	Total	<u>0.00%</u>
	<u>SUMMARY</u>	
	<u>Rate Schedule FTS &amp; ITS 3/</u>	
7	Reimbursement Percentage for Fuel Gas	0.00%
8	Reimbursement Percentage for Lost and Unaccounted For Gas	0.00%
9	Total	<u>0.00%</u>
10	Fuel reimbursement Effective December 1, 2023	<u>0.00%</u>
	<u>Rate Schedule HAT 4/</u>	
11	Reimbursement Percentage for Lost and Unaccounted For Gas	<u>0.00%</u>
12	Fuel reimbursement Effective December 1, 2023	<u>0.00%</u>

Notes:

1/ See Attachment A, Page 2 for the calculation of the Current Component.

2/ See Attachment B, Page 1 for the calculation of the Deferred Components.

FAYETTEVILLE EXPRESS PIPELINE LLC  
Calculation of Current Component for Fuel Gas and Lost and Unaccounted For Gas  
To Be Effective for the Recovery Period Commencing December 1, 2023

Line No.	Details (a)	Calculations (b)
	<u>Fuel Gas</u>	
1	Fuel Gas (Dth)	6,039 1/
2	Receipt Quantities (Dth)	- 2/
3	Current Component	<u>0.00%</u>
	<u>Lost and Unaccounted For Gas</u>	
4	Lost and Unaccounted For Gas (Dth)	402 3/
5	Receipt Quantities (Dth)	- 2/
6	Current Component	<u>0.00%</u>

Notes:

- 1/ Fuel Gas for the Recovery Period is based on average Fuel Gas experienced during the months of March 2023 through August 2023. See Attachment B, Page 2.
- 2/ Receipt Quantities for the Recovery Period are based on average receipt quantities experienced during the months of March 2023 through August 2023. See Attachment B, Page 3.
- 3/ The Lost and Unaccounted For Gas quantities for the Recovery Period are based on average Lost and Unaccounted For Gas quantities experienced during the months of March 2023 through August 2023. See Attachment B, Page 4.

FAYETTEVILLE EXPRESS PIPELINE LLC  
Fuel Gas and Lost and Unaccounted for Gas  
Calculation of Deferred Component  
To Be Effective for the Recovery Period Commencing December 1, 2023

Line No.	Details (a)	Calculations (b)
	<u>Fuel Gas</u>	
1	August 31, 2023 Deferred Account Balance	196,468 1/
2	Forward Looking AMIP	\$ 3.2680 2/
3	Quantities for Deferred Account (Dth)	60,119
4	Receipt Quantities (Dth)	- 3/
5	Deferred Account Percentage	<u>0.00%</u>
	<u>Lost and Unaccounted For Gas</u>	
6	August 31, 2023 Deferred Account Balance	(1,176,225) 1/
7	Forward Looking AMIP	\$ 3.2680 2/
8	Quantities for Deferred Account (Dth)	(359,922)
9	Receipt Quantities (Dth)	- 3/
10	Deferred Account Percentage	<u>0.00%</u>

Notes:

1/ Positive deferred account balances (debits) are assets that represent fuel under-collection; negative deferred account balances (credits) are liabilities that represent fuel over-collection.  
See Attachment D, Pages 1 and 2.

2/ See Attachment C, Page 2 for the calculation of the Forward Looking AMIP.

3/ Receipt Quantities for the Recovery Period are based on average receipt quantities experienced during the months of March 2023 through August 2023. See Attachment B, Page 3.

FAYETTEVILLE EXPRESS PIPELINE LLC  
Summary of Projected Fuel Gas  
For the Period Beginning December 1, 2023

Line No.	Period (a)	Fuel Gas (Dth) (b)	1/
1	December 2023	1,023	
2	January 2024	1,023	
3	February 2024	957	
4	March 2024	1,023	
5	April 2024	990	
6	May 2024	1,023	
7	Total	<u>6,039</u>	

Note:

1/ Based on the average daily Fuel Gas for the months of  
March 2023 through August 2023. See Attachment B, Page 5.

FAYETTEVILLE EXPRESS PIPELINE LLC  
Summary of Projected Receipt Quantities  
For the Period Beginning December 1, 2023

Line No.	Period	Receipt Quantities	
		(Dth)	1/
	(a)	(b)	
1	December 2023	-	
2	January 2024	-	
3	February 2024	-	
4	March 2024	-	
5	April 2024	-	
6	May 2024	-	
7	Total	-	

Note:

1/ Based on the average daily Receipt Quantities for the months of March 2023 through August 2023. See Attachment B, Page 5.

FAYETTEVILLE EXPRESS PIPELINE LLC  
Summary of Projected Lost and Unaccounted For Gas Quantities  
For the Period Beginning December 1, 2023

Line No.	Period (a)	Gas (Gain)/Loss (Dth) (b)	1/
1	December 2023	68	
2	January 2024	68	
3	February 2024	64	
4	March 2024	68	
5	April 2024	66	
6	May 2024	68	
7	Total	<u>402</u>	

Note:

1/ Based on the average Lost and Unaccounted for Gas quantities of 2.2 Dth per day for the months of March 2023 through August 2023. See Attachment D, Page 5.

FAYETTEVILLE EXPRESS PIPELINE LLC  
Summary of Recent Operating History  
For the Period March 1, 2023 Through August 31, 2023

Line No.	Period (a)	Receipt Quantities	
		Total (Dth) (b)	Average (Dth/day) (c)
1	March 2023	-	-
2	April 2023	-	-
3	May 2023	-	-
4	June 2023	-	-
5	July 2023	-	-
6	August 2023	-	-
7	Average	-	-

Line No.	Period (a)	Fuel Gas	
		Total (Dth) (b)	Average (Dth/day) (c)
8	March 2023	865	28
9	April 2023	768	26
10	May 2023	741	24
11	June 2023	736	25
12	July 2023	1,571	51
13	August 2023	1,369	44
14	Average	1,008	33

FAYETTEVILLE EXPRESS PIPELINE LLC  
Calculation of Average Monthly Index Price (AMIP)  
For the Period Ending August 31, 2023

Line No.	Period (a)	Average Monthly Index Price (b) \$	1/
1	March 2023	2.1667	
2	April 2023	1.8530	
3	May 2023	1.9092	
4	June 2023	2.0152	
5	July 2023	2.2932	
6	August 2023	2.3572	

Notes:

1/ The Average Monthly Index Price is calculated pursuant to Section 1.3 of the General Terms and Conditions of FEP's FERC Gas Tariff. The general form of the calculation is as follows:

$$AMIP = INDEX \times (100\% / (100\% - FUEL)) + COMM$$

where

INDEX = the price published in Platt's monthly "Gas Daily Price Guide" in the table entitled "Midpoint Averages, (Month)" for NGPL, Texok zone.

FUEL = NGPL's transportation fuel retention factor (in %) for receipts in the Texok Receipt Zone and deliveries in the Market Delivery Zone minus NGPL's transportation fuel retention factor (in %) for receipts in the Gulf Coast Mainline Receipt Zone and deliveries in the Market Delivery Zone, as published in NGPL's then-current FERC natural gas tariff.

COMM = NGPL's minimum ITS commodity rate for receipts in the Texok Receipt Zone and deliveries in the Market Delivery Zone, as published in NGPL's then-current FERC natural gas tariff.

FAYETTEVILLE EXPRESS PIPELINE LLC  
Calculation of Forward Average Index Price (AMIP)  
For the Period Beginning December 1, 2023

Line No.	Period	NYMEX	1/ NGPL - Texok Basis	Month Midpoint Average Price NGPL - Texok	Average Monthly Index Price
	(a)	(b) \$	(c) \$	(d) \$	(e) \$
1	December 2023	3.4790	(0.2350)	3.2440	3.2740 2/
2	January 2024	3.7210	(0.0375)	3.6835	3.7150
3	February 2024	3.6630	(0.0425)	3.6205	3.6520
4	March 2024	3.3950	(0.2650)	3.1300	3.1590
5	April 2024	3.1810	(0.3150)	2.8660	2.8940
6	May 2024	3.2010	(0.3150)	2.8860	<u>2.9140</u>
7	Average				<u><u>3.2680</u></u>

Notes:

1/ The NYMEX futures index price is as of closing of October 16, 2023 Settlement.

2/ The Average Monthly Index Price is calculated pursuant to Section 1.3 of the General Terms and Conditions of FEP's FERC Gas Tariff. See Note 1 of Attachment C, Page 1.

FAYETTEVILLE EXPRESS PIPELINE LLC  
Calculation of Interest on Fuel Gas Deferred Account  
For the Period Ending August 31, 2023

Line No.	Period	Beginning Balance	Fuel Gas Valuation	Retained Fuel Gas Valuation	Balance for Interest Calculation [(Over)/Under] [(b) - (d) + (c)]	FERC Interest Rate	Days in the Month	Days in the Year	Monthly Interest Cost	Cumulative Quarterly Interest	Deferred Account Ending Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
		\$	\$	\$	\$				\$	\$	\$
1	January 2023								856	1/	
2	February 2023								834	1/	
3	March 2023	177,375	2/ 1,874	-	179,249	6.31%	31	365	951	2,641	181,890
4	April 2023	181,890	1,423	-	183,313	7.50%	30	365	1,121		183,313
5	May 2023	183,313	1,415	-	184,728	7.50%	31	365	1,168		184,728
6	June 2023	184,728	1,483	-	186,211	7.50%	30	365	1,139	3,428	189,638
7	July 2023	189,638	3,603	-	193,241	8.02%	31	365	1,292		193,241
8	August 2023	193,241	3,227	-	196,468	8.02%	31	365	1,316		196,468

Notes:

- 1/ See Schedule D, Page 1 of FEP's last semi-annual fuel filing in Docket No. RP23-721-000, as approved by Commission letter order dated May 18, 2023.  
Interest is compounded quarterly; therefore, these Monthly Interest Cost are added to the March 2023 Interest Cost and included in the Deferred Account Ending Balance for March 2023.
- 2/ Balance on Schedule D, Page 1 of FEP's last semi-annual fuel filing in Docket No. RP23-721-000, as approved by Commission letter order dated May 18, 2023.

FAYETTEVILLE EXPRESS PIPELINE LLC  
Calculation of Interest on Lost and Unaccounted For Gas Deferred Account  
For the Period Ending August 31, 2023

Line No.	Period (a)	Beginning Balance (b) \$	Net L&U Valuation (c) \$	Balance for Interest Calculation [(Over)/Under] [(b) - (c)] (d) \$	FERC Interest Rate (e)	Days in the Month (f)	Days in the Year (g)	Monthly Interest Cost (h) \$	Cumulative Quarterly Interest (i) \$	Deferred Account Ending Balance (j) \$
1	January 2023							(6,070)	1/	
2	February 2023							(5,588)	1/	
3	March 2023	(1,135,370)	2/ (3,053)	(1,132,317)	6.310%	31	365	(6,084)	(17,742)	(1,150,059)
4	April 2023	(1,150,059)	2,911	(1,152,970)	7.500%	30	365	(7,089)		(1,152,970)
5	May 2023	(1,152,970)	(13,471)	(1,139,499)	7.500%	31	365	(7,344)		(1,139,499)
6	June 2023	(1,139,499)	(740)	(1,138,759)	7.500%	30	365	(7,024)	(21,457)	(1,160,217)
7	July 2023	(1,160,217)	4,962	(1,165,179)	8.020%	31	365	(7,903)		(1,165,179)
8	August 2023	(1,165,179)	11,046	(1,176,225)	8.020%	31	365	(7,937)		(1,176,225)

Notes:

- 1/ See Schedule D, Page 2 of FEP's last semi-annual fuel filing in Docket No. RP23-721-000, as approved by Commission letter order dated May 18, 2023.  
Interest is compounded quarterly; therefore, these Monthly Interest Cost are added to the March 2023 Interest Cost and included in the Deferred Account Ending Balance for March 2023.
- 2/ Balance on Schedule D, Page 2 of FEP's last semi-annual fuel filing in Docket No. RP23-721-000, as approved by Commission letter order dated May 18, 2023.

FAYETTEVILLE EXPRESS PIPELINE LLC  
Calculation of Fuel Gas Valuation  
For the Period Ending August 31, 2023

Line No.	Period	Fuel Gas (Dth)	AMIP	Fuel Gas Valuation
	(a)	(b)	(c) \$	(d) \$
1	March 2023	865	2.1667	1,874
2	April 2023	768	1.8530	1,423
3	May 2023	741	1.9092	1,415
4	June 2023	736	2.0152	1,483
5	July 2023	1,571	2.2932	3,603
6	August 2023	<u>1,369</u>	2.3572	<u>3,227</u>
7	Total	<u><u>6,050</u></u>		<u><u>13,025</u></u>

FAYETTEVILLE EXPRESS PIPELINE LLC  
Calculation of Retained Fuel Gas Valuation  
For the Period Ending August 31, 2023

Line No.	Period	Receipt Quantities (Dth)	Reimbursement Percentage for Fuel Gas	Retained Quantities (Dth)	AMIP	Retained Fuel Gas Valuation
	(a)	(b)	(c)	(d)	(e) \$	(f) \$
1	March 2023	-	0.00% 1/	-	2.1667	-
2	April 2023	-	0.00%	-	1.8530	-
3	May 2023	-	0.00%	-	1.9092	-
4	June 2023	-	0.00% 2/	-	2.0152	-
5	July 2023	-	0.00%	-	2.2932	-
6	August 2023	-	0.00%	-	2.3572	-
7	Total	-		-		-

Notes:

1/ The Fuel Gas Reimbursement Percentage was approved by the Commission by letter order dated November 14, 2022 at Docket No. RP23-85-000.

2/ The Fuel Gas Reimbursement Percentage was approved by the Commission by letter order dated May 18, 2023 at Docket No. RP23-721-000.

FAYETTEVILLE EXPRESS PIPELINE LLC  
Lost and Unaccounted For Gas Summary  
For the Period Ending August 31, 2023

Line No.	Period (a)	Actual Gas Gain/(Loss) Dth (b)	Receipt Quantities (Dth) (c)	Reimbursement Percentage for L&U (d)	Retained Quantities (Dth) (e)	Net Over/(Under) Recovery (f)	AMIP (g) \$	Net L&U Valuation (h) \$
1	March 2023	(1,409)	-	0.00% 1/	-	(1,409)	2.1667	(3,053)
2	April 2023	1,571	-	0.00%	-	1,571	1.8530	2,911
3	May 2023	(7,056)	-	0.00%	-	(7,056)	1.9092	(13,471)
4	June 2023	(367)	-	0.00% 2/	-	(367)	2.0152	(740)
5	July 2023	2,164	-	0.00%	-	2,164	2.2932	4,962
6	August 2023	<u>4,686</u>	<u>-</u>	0.00%	<u>-</u>	<u>4,686</u>	2.3572	<u>11,046</u>
7	Total	<u>(411)</u>	<u>-</u>		<u>-</u>	<u>(411)</u>		<u>1,655</u>

Notes:

1/ The Reimbursement Percentage for Lost and Unaccounted For Gas was approved by the Commission by letter order dated November 14, 2022 at Docket No. RP23-85-000.

2/ The Fuel Gas Reimbursement Percentage was approved by the Commission by letter order dated May 18, 2023 at Docket No. RP23-721-000.