



FAYETTEVILLE EXPRESS PIPELINE LLC

October 31, 2019

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: Fayetteville Express Pipeline LLC
Fuel/L&U Reimbursement Percentage Adjustment Filing
Docket No. RP20-_____

Dear Ms. Bose:

Pursuant to Part 154.403 of the regulations of the Federal Energy Regulatory Commission ("FERC" or "Commission"), Fayetteville Express Pipeline LLC ("FEP") hereby electronically submits for filing with the Commission as part of its FERC NGA Gas Tariff, First Revised Volume No. 1 ("Tariff"), the following revised tariff records, to be effective on December 1, 2019:

<u>Version</u>	<u>Description</u>	<u>Title</u>
9.0.0	Currently Effective Rates	1. Rate Schedules FTS and ITS
17.0.0	Currently Effective Rates	4. Rate Schedule HAT

STATEMENT OF NATURE, REASONS AND BASIS

Section 36 of the General Terms and Conditions ("GTC") of FEP's Tariff provides that FEP will file a Periodic Rate Adjustment of the Reimbursement Percentages applicable to the recovery by FEP of Fuel Gas, Lost and Unaccounted For Gas, and any Booster Compression Fuel, if applicable. This filing accordingly implements the changes to FEP's Fuel Gas and Lost and Unaccounted For Gas Reimbursement Percentages that are required by GTC Section 36. FEP currently does not have any Booster Compression on its system, and therefore, has not proposed any Reimbursement Percentages for Booster Compression Fuel in this filing.

Methodology

In this filing, FEP has redetermined the Reimbursement Percentages for Fuel Gas and Lost and Unaccounted For Gas in accordance with GTC Section 36 of its Tariff, and is proposing an effective date of December 1, 2019. The proposed Reimbursement Percentages are based on actual data for the six-month Collection Period from March 1, 2019 through August 31, 2019, and adjusted for changes reasonably anticipated to occur during the Recovery Period from December 1, 2019 through May 31, 2020.

The Reimbursement Percentages to be applicable during the Recovery Period are derived by adding the Current Component (GTC Section 36.4) and the Deferred Component (GTC Section 36.5) applicable to each Reimbursement Percentage. FEP maintains a deferred subaccount for each of the Reimbursement Percentages which reconciles, on a monthly basis, actual quantities and recovered quantities during the Collection Period, which are valued pursuant to GTC Section 36.5(c)(4) and are used to derive the applicable Deferred Component. The Deferred Component of each Reimbursement Percentage is the balance of the applicable deferred subaccount as of the end of the Collection Period divided by the applicable Receipt Quantity. Interest is calculated on the deferred account balances pursuant to GTC Section 36.5(c)(5). Each Deferred Component during the Collection Period may be positive or negative, based on whether there is an under-collection or an over-collection of Fuel Gas or Lost and Unaccounted For Gas.

Proposed Reimbursement Percentages

The proposed Reimbursement Percentage for Fuel Gas effective December 1, 2019 is 0.18%, reflecting a decrease of 0.01% from the currently effective rate of 0.19%. The proposed Fuel Gas Reimbursement Percentage consists of a Current Component of 0.28% and a Deferred Component of (0.10%). The proposed Current Component is based on FEP's most recent operating history for the Collection Period of March 2019 through August 2019.

The proposed Reimbursement Percentage for Lost and Unaccounted For Gas is 0.11%, reflecting a decrease of 0.01% from the currently effective rate of 0.12%. The proposed Reimbursement Percentage for Lost and Unaccounted For Gas includes a Current Component of 0.01%, and a Deferred Component of 0.10%, as set forth in Attachment A, Page 1 of 2.

A summary detailing the combined reimbursement percentage of 0.29% is shown on Attachment A, Page 1 of 2.

Supporting Documentation

FEP is including, in Attachments A, B, C and D, the derivation of the Fuel Gas and Lost and Unaccounted For Gas Reimbursement Percentages in accordance with GTC Section 36, including all supporting work papers. Attachment A shows a summary of the computation of the proposed Fuel Gas and Lost and Unaccounted For Gas Reimbursement Percentages. Attachment B shows the calculation of the Deferred Component of the Reimbursement Percentages. Attachment C provides the derivation of the Average Monthly Index Prices (AMIP). Attachment D consists of the supporting work papers for the Deferred Component calculations, such as carrying charges, actual quantity allocations and valuations, and recovered quantity valuations for each of the deferred account components.

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's regulations, FEP moves to place the proposed tariff records into effect on December 1, 2019, or at the end of any minimal suspension period that may be ordered by the Commission. FEP reserves the right to file a motion to place the tariff records into effect at a later date in the event that the Commission does not approve the tariff records as filed and without condition.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- This transmittal letter, including a Statement of Nature, Reasons and Basis in PDF format
- A clean version of the proposed tariff records in PDF format for publishing in eLibrary
- A marked version of the proposed tariff changes in PDF format
- A copy of the complete filing in PDF format for publishing in eLibrary.
- Supporting documentation and work papers in Attachments A, B, C, and D in PDF format

COMMUNICATIONS, PLEADINGS AND ORDERS

All correspondence and communications concerning this filing should be served on each of the following persons:

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¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FEP respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FEP to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's regulations.

Ms. Kimberly Bose, Secretary
Federal Energy Regulatory Commission
October 31, 2019
Page 4

In accordance with Section 154.208 of the Commission's regulations, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory commissions. FEP has posted a copy of this filing on its Internet website accessible via <http://fepttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign this filing.

Respectfully submitted,

Fayetteville Express Pipeline LLC

By /s/ Lawrence J. Biediger
Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

CURRENTLY EFFECTIVE RATES
FOR RATE SCHEDULES FTS AND ITS
(RATES PER DTH)

	Maximum	Minimum	Fuel Reimbursement Percentage (2)
Rate Schedule FTS	-----	-----	-----
Reservation	\$10.43	\$0.00	
Commodity (1)	\$ 0.0011	\$0.0011	0.29 %
Overrun (1)	\$ 0.3441	\$0.0011	0.29 %
Rate Schedule ITS			
Commodity (1)	\$ 0.3441	\$0.0011	0.29 %
Overrun (1)	\$ 0.3441	\$0.0011	0.29 %

- (1) Excludes the ACA unit rate applicable to Shippers pursuant to Section 35 of the General Terms and Conditions. For transactions under Rate Schedules FTS and ITS, ACA shall not be charged on quantities delivered to the Hub Point.

- | | | |
|-----|-------------------------------|--------|
| (2) | Fuel Gas | 0.18 % |
| | Lost and Unaccounted For Gas | 0.11 % |
| | | ----- |
| | Fuel Reimbursement Percentage | 0.29 % |

For transactions under Rate Schedules FTS and ITS, Lost and Unaccounted For Gas shall not be charged on quantities delivered to the Hub Point.

CURRENTLY EFFECTIVE RATES
FOR RATE SCHEDULE HAT
(RATES PER DTH)

	Maximum -----	Minimum -----	Fuel Reimbursement Percentage (2) -----
Hub Point To or From Other Hub Area Points:			
Commodity (1)	\$ 0.1721	\$0.0006	0.11 %
Overrun (1)	\$ 0.1721	\$0.0006	0.11 %
Hub Area Receipts to Hub Area Deliveries (excluding Hub Point):			
Commodity (1)	\$ 0.3441	\$0.0011	0.11 %
Overrun (1)	\$ 0.3441	\$0.0011	0.11 %

(1) Excludes the ACA unit rate applicable to Shippers pursuant to Section 35 of the General Terms and Conditions. ACA shall not be charged on quantities delivered to the Hub Point.

(2) Fuel Gas	----
Lost and Unaccounted For Gas	0.11 %

Fuel Reimbursement Percentage	0.11 %

Fuel Gas shall not apply to transactions under Rate Schedule HAT. Lost and Unaccounted For Gas shall not be charged on quantities delivered to the Hub Point.

MARKED VERSION

CURRENTLY EFFECTIVE RATES
FOR RATE SCHEDULES FTS AND ITS
(RATES PER DTH)

	Maximum	Minimum	Fuel Reimbursement Percentage (2)
Rate Schedule FTS			
Reservation	\$10.43	\$0.00	
Commodity (1)	\$ 0.0011	\$0.0011	0. 34 <u>29</u> %
Overrun (1)	\$ 0.3441	\$0.0011	0. 34 <u>29</u> %
Rate Schedule ITS			
Commodity (1)	\$ 0.3441	\$0.0011	0. 34 <u>29</u> %
Overrun (1)	\$ 0.3441	\$0.0011	0. 34 <u>29</u> %

- (1) Excludes the ACA unit rate applicable to Shippers pursuant to Section 35 of the General Terms and Conditions. For transactions under Rate Schedules FTS and ITS, ACA shall not be charged on quantities delivered to the Hub Point.

- | | | |
|-----|-------------------------------|------------------------------|
| (2) | Fuel Gas | 0. 49 <u>18</u> % |
| | Lost and Unaccounted For Gas | 0. 42 <u>11</u> % |
| | | ----- |
| | Fuel Reimbursement Percentage | 0. 34 <u>29</u> % |

For transactions under Rate Schedules FTS and ITS, Lost and Unaccounted For Gas shall not be charged on quantities delivered to the Hub Point.

CURRENTLY EFFECTIVE RATES
FOR RATE SCHEDULE HAT
(RATES PER DTH)

	Maximum -----	Minimum -----	Fuel Reimbursement Percentage (2) -----
Hub Point To or From Other Hub Area Points:			
Commodity (1)	\$ 0.1721	\$0.0006	0.120.11 %
Overrun (1)	\$ 0.1721	\$0.0006	0.120.11 %
Hub Area Receipts to Hub Area Deliveries (excluding Hub Point):			
Commodity (1)	\$ 0.3441	\$0.0011	0.120.11 %
Overrun (1)	\$ 0.3441	\$0.0011	0.120.11 %

(1) Excludes the ACA unit rate applicable to Shippers pursuant to Section 35 of the General Terms and Conditions. ACA shall not be charged on quantities delivered to the Hub Point.

(2) Fuel Gas -----
Lost and Unaccounted For Gas ~~0.120.11~~ %

Fuel Reimbursement Percentage ~~0.120.11~~ %

Fuel Gas shall not apply to transactions under Rate Schedule HAT. Lost and Unaccounted For Gas shall not be charged on quantities delivered to the Hub Point.

FAYETTEVILLE EXPRESS PIPELINE LLC
Fuel Gas and Lost and Unaccounted For Gas
Reimbursement Percentages Summary
To Be Effective for the Recovery Period Commencing December 1, 2019

Line No.	Details	Percentages
	(a)	(b)
	<u>Reimbursement Percentage for Fuel Gas</u>	
1	Current Component	0.28% 1/
2	Deferred Component	-0.10% 2/
3	Total	<u>0.18%</u>
	<u>Reimbursement Percentage for Lost and Unaccounted For Gas</u>	
4	Current Component	0.01% 1/
5	Deferred Component	0.10% 2/
6	Total	<u>0.11%</u>
	<u>SUMMARY</u>	
	<u>Rate Schedule FTS & ITS</u>	
7	Reimbursement Percentage for Fuel Gas	0.18%
8	Reimbursement Percentage for Lost and Unaccounted For Gas	0.11%
9	Total	<u>0.29%</u>
	<u>Rate Schedule HAT 3/</u>	
10	Reimbursement Percentage for Lost and Unaccounted For Gas	<u>0.11%</u>

Notes:

1/ See Attachment A, Page 2 for the calculation of the Current Component.

2/ See Attachment B, Page 1 for the calculation of the Deferred Components.

3/ For Rate Schedule HAT transactions Fuel Gas does not apply, only the LAUF percentage is applicable.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Current Component for Fuel Gas and Lost and Unaccounted For Gas
To Be Effective for the Recovery Period Commencing December 1, 2019

Line No.	Details	Calculations
	(a)	(b)
	<u>Fuel Gas</u>	
1	Fuel Gas (Dth)	412,116 1/
2	Receipt Quantities (Dth)	147,729,129 2/
3	Current Component	<u>0.28%</u>
	<u>Lost and Unaccounted For Gas</u>	
4	Lost and Unaccounted For Gas (Dth)	7,521 3/
5	Receipt Quantities (Dth)	147,729,129 2/
6	Current Component	<u>0.01%</u>

Notes:

- 1/ Fuel Gas for the Recovery Period is based on average Fuel Gas experienced during the months of March 2019 through August 2019. See Attachment B, Page 2.
- 2/ Receipt Quantities for the Recovery Period are based on average receipt quantities experienced during the months of March 2019 through August 2019. See Attachment B, Page 3.
- 3/ The Lost and Unaccounted For Gas quantities for the Recovery Period are based on average Lost and Unaccounted For Gas quantities experienced during the months of March 2019 through August 2019. See Attachment B, Page 4.

FAYETTEVILLE EXPRESS PIPELINE LLC
Fuel Gas and Lost and Unaccounted for Gas
Calculation of Deferred Component
To Be Effective for the Recovery Period Commencing December 1, 2019

Line No.	Details (a)	Calculations (b)
	<u>Fuel Gas</u>	
1	August 31, 2019 Deferred Account Balance	(341,651) 1/
2	Forward Looking AMIP	\$ 2.2590 2/
3	Quantities for Deferred Account (Dth)	(151,240)
4	Receipt Quantities (Dth)	147,729,129 3/
5	Deferred Account Percentage	<u>-0.10%</u>
	<u>Lost and Unaccounted For Gas</u>	
6	August 31, 2019 Deferred Account Balance	319,584 1/
7	Forward Looking AMIP	\$ 2.2590 2/
8	Quantities for Deferred Account (Dth)	141,472
9	Receipt Quantities (Dth)	147,729,129 3/
10	Deferred Account Percentage	<u>0.10%</u>

Notes:

1/ Positive deferred account balances (debits) are assets that represent fuel under-collection; negative deferred account balances (credits) are liabilities that represent fuel over-collection.
See Attachment D, Pages 1 and 2.

2/ See Attachment C, Page 2 for the calculation of the Forward Looking AMIP.

3/ Receipt Quantities for the Recovery Period are based on average receipt quantities experienced during the months of March 2019 through August 2019. See Attachment B, Page 3.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Projected Fuel Gas
For the Period Beginning December 1, 2019

Line No.	Period (a)	Fuel Gas (Dth) (b)	1/
1	December 2019	69,812	
2	January 2020	69,812	
3	February 2020	65,308	
4	March 2020	69,812	
5	April 2020	67,560	
6	May 2020	69,812	
7	Total	<u>412,116</u>	

Note:

1/ Based on the average daily Fuel Gas for the months of
March 2019 through August 2019. See Attachment B, Page 5.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Projected Receipt Quantities
For the Period Beginning December 1, 2019

Line No.	Period (a)	Receipt Quantities (Dth)	1/
		(b)	
1	December 2019	25,025,153	
2	January 2020	25,025,153	
3	February 2020	23,410,627	
4	March 2020	25,025,153	
5	April 2020	24,217,890	
6	May 2020	25,025,153	
7	Total	<u>147,729,129</u>	

Note:

1/ Based on the average daily Receipt Quantities for the months of March 2019 through August 2019. See Attachment B, Page 5.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Projected Lost and Unaccounted For Gas Quantities
For the Period Beginning December 1, 2019

Line No.	Period (a)	Gas (Gain)/Loss (Dth) (b)	1/
1	December 2019	1,274	
2	January 2020	1,274	
3	February 2020	1,192	
4	March 2020	1,274	
5	April 2020	1,233	
6	May 2020	1,274	
7	Total	<u>7,521</u>	

Note:

1/ Based on the average Lost and Unaccounted for Gas quantities of 41.1 Dth per day for the months of March 2019 through August 2019. See Attachment D, Page 5.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Recent Operating History
For the Period March 1, 2019 Through August 31, 2019

Line No.	Period (a)	Receipt Quantities	
		Total (Dth) (b)	Average (Dth/day) (c)
1	March 2019	28,781,150	928,424
2	April 2019	24,358,321	811,944
3	May 2019	24,732,238	797,814
4	June 2019	23,430,754	781,025
5	July 2019	23,639,097	762,552
6	August 2019	23,616,395	761,819
7	Average	<u>24,759,659</u>	<u>807,263</u>

Line No.	Period (a)	Fuel Gas	
		Total (Dth) (b)	Average (Dth/day) (c)
8	March 2019	68,901	2,297
9	April 2019	57,293	1,848
10	May 2019	70,961	2,365
11	June 2019	66,862	2,157
12	July 2019	70,339	2,269
13	August 2019	72,090	2,575
14	Average	<u>67,741</u>	<u>2,252</u>

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Average Monthly Index Price (AMIP)
For the Period Ending August 31, 2019

Line No.	Period (a)	Average Monthly Index Price (b)	1/
1	March 2019	\$ 2.7982	
2	April 2019	2.4389	
3	May 2019	2.3732	
4	June 2019	2.1865	
5	July 2019	2.1309	
6	August 2019	1.9837	

Notes:

1/ The Average Monthly Index Price is calculated pursuant to Section 1.3 of the General Terms and Conditions of FEP's FERC Gas Tariff. The general form of the calculation is as follows:

$$AMIP = INDEX \times (100\% / (100\% - FUEL)) + COMM$$

where

INDEX = the price published in Platt's monthly "Gas Daily Price Guide" in the table entitled "Midpoint Averages, (Month)" for NGPL, Texok zone.

FUEL = NGPL's transportation fuel retention factor (in %) for receipts in the Texok Receipt Zone and deliveries in the Market Delivery Zone minus NGPL's transportation fuel retention factor (in %) for receipts in the Gulf Coast Mainline Receipt Zone and deliveries in the Market Delivery Zone, as published in NGPL's then-current FERC natural gas tariff.

COMM = NGPL's minimum ITS commodity rate for receipts in the Texok Receipt Zone and deliveries in the Market Delivery Zone, as published in NGPL's then-current FERC natural gas tariff.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Forward Average Index Price (AMIP)
For the Period Beginning December 1, 2019

Line No.	Period (a)	NYMEX (b)	1/ NGPL - Texok Basis (c)	Month Midpoint Average Price NGPL - Texok (d)	Average Monthly Index Price (e)
1	December 2019	\$ 2.5360	\$ (0.2275)	\$ 2.3085	\$ 2.3340 2/
2	January 2020	2.6490	(0.2400)	2.4090	2.4350
3	February 2020	2.6100	(0.2351)	2.3749	2.4010
4	March 2020	2.5000	(0.2425)	2.2575	2.2830
5	April 2020	2.2271	(0.2132)	2.0139	2.0380
6	May 2020	2.2570	(0.2208)	2.0362	<u>2.0610</u>
7	Average				\$ <u><u>2.2590</u></u>

Notes:

1/ The NYMEX futures index price is as of closing of October 15, 2019 Settlement.

2/ The Average Monthly Index Price is calculated pursuant to Section 1.3 of the General Terms and Conditions of FEP's FERC Gas Tariff. See Note 1 of Attachment C, Page 1.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Interest on Fuel Gas Deferred Account
For the Period Ending August 31, 2019

Line No.	Period	Beginning Balance	Fuel Gas Valuation	Retained Fuel Gas Valuation	Balance for Interest Calculation [(Over)/Under] [(b) - (d) + (c)]	FERC Interest Rate	Days in the Month	Days in the Year	Monthly Interest Cost	Cumulative Quarterly Interest	Deferred Account Ending Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	January 2019								\$ (128)	1/	
2	February 2019								(442)	1/	
3	March 2019	\$ (238,028) 2/	\$ 192,799	\$ 305,589	\$ (350,818)	5.180%	31	365	(1,047)	\$ (1,617)	\$ (352,435)
4	April 2019	(352,435)	139,732	225,684	(438,387)	5.450%	30	365	(1,579)		(438,387)
5	May 2019	(438,387)	168,405	222,741	(492,723)	5.450%	31	365	(2,029)		(492,723)
6	June 2019	(492,723)	146,194	97,358	(443,887)	5.450%	30	365	(2,207)	(5,815)	(449,702)
7	July 2019	(449,702)	149,885	95,797	(395,614)	5.500%	31	365	(2,101)		(395,614)
8	August 2019	(395,614)	143,005	89,042	(341,651)	5.500%	31	365	(1,848)		(341,651)

Notes:

1/ See Schedule D, Page 1 of FEP's last semi-annual fuel filing in Docket No. RP19-1202-000, as approved by Commission letter order dated May 14, 2019. Interest is compounded quarterly; therefore, these Monthly Interest Cost are added to the March 2019 Interest Cost and included in the Deferred Account Ending Balance for March 2019.

2/ Balance on Schedule D, Page 1 of FEP's last semi-annual fuel filing in Docket No. RP19-1202-000, as approved by Commission letter order dated May 14, 2019:

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Interest on Lost and Unaccounted For Gas Deferred Account
For the Period Ending August 31, 2019

Line No.	Period (a)	Beginning Balance (b)	Net L&U Valuation (c)	Balance for Interest Calculation [(Over)/Under] [(b) - (c)] (d)	FERC Interest Rate (e)	Days in the Month (f)	Days in the Year (g)	Monthly Interest Cost (h)	Cumulative Quarterly Interest (i)	Deferred Account Ending Balance (j)
1	January 2019							\$ 195	1/	
2	February 2019							831	1/	
3	March 2019	\$ 334,222	2/ \$ (119,041)	\$ 453,263	5.180%	31	365	1,470	\$ 2,496	\$ 455,759
4	April 2019	455,759	(32,511)	488,270	5.450%	30	365	2,041		488,270
5	May 2019	488,270	(36,526)	524,796	5.450%	31	365	2,260		524,796
6	June 2019	524,796	56,482	468,314	5.450%	30	365	2,351	6,652	474,966
7	July 2019	474,966	64,634	410,332	5.500%	31	365	2,219		410,332
8	August 2019	410,332	90,748	319,584	5.500%	31	365	1,917		319,584

Notes:

1/ See Schedule D, Page 2 of FEP's last semi-annual fuel filing in Docket No. RP19-1202-000, as approved by Commission letter order dated May 14, 2019. Interest is compounded quarterly; therefore, these Monthly Interest Cost are added to the March 2019 Interest Cost and included in the Deferred Account Ending Balance for March 2019.

2/ Balance according to Schedule D, Page 2 of FEP's last semi-annual fuel filing in Docket No. RP19-1202-000, as approved by Commission letter order dated May 14, 2019:

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Fuel Gas Valuation
For the Period Ending August 31, 2019

Line No.	Period	Fuel Gas (Dth)	AMIP	Fuel Gas Valuation
	(a)	(b)	(c)	(d)
1	March 2019	68,901	\$ 2.7982	\$ 192,799
2	April 2019	57,293	2.4389	139,732
3	May 2019	70,961	2.3732	168,405
4	June 2019	66,862	2.1865	146,194
5	July 2019	70,339	2.1309	149,885
6	August 2019	<u>72,090</u>	1.9837	<u>143,005</u>
7	Total	<u><u>406,446</u></u>		<u><u>\$ 940,020</u></u>

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Retained Fuel Gas Valuation
For the Period Ending August 31, 2019

Line No.	Period (a)	Receipt Quantities (Dth) (b)	Reimbursement Percentage for Fuel Gas (c)	Retained Quantities (Dth) (d)	AMIP (e)	Retained Fuel Gas Valuation (f)
1	March 2019	28,781,150	0.38% 1/	109,209	\$ 2.7982	\$ 305,589
2	April 2019	24,358,321	0.38%	92,535	2.4389	225,684
3	May 2019	24,732,238	0.38%	93,857	2.3732	222,741
4	June 2019	23,430,754	0.19% 2/	44,527	2.1865	97,358
5	July 2019	23,639,097	0.19%	44,956	2.1309	95,797
6	August 2019	<u>23,616,395</u>	0.19%	<u>44,887</u>	1.9837	<u>89,042</u>
7	Total	<u>148,557,955</u>		<u>429,971</u>		\$ <u>1,036,211</u>

Notes:

1/ The Fuel Gas Reimbursement Percentage was approved by the Commission by letter order dated November 28, 2018 at Docket No. RP19-158-000.

2/ The Fuel Gas Reimbursement Percentage was approved by the Commission by letter order dated May 14, 2019 at Docket No. RP19-1202-000.

FAYETTEVILLE EXPRESS PIPELINE LLC
Lost and Unaccounted For Gas Summary
For the Period Ending August 31, 2019

Line No.	Period (a)	Actual Gas Gain/(Loss) Dth (b)	Receipt Quantities (Dth) (c)	Reimbursement Percentage for L&U (d)	Retained Quantities (Dth) (e)	Net Over/(Under) Recovery (f)	AMIP (g)	Net L&U Valuation (h)
1	March 2019	(25,342)	28,781,150	-0.06% 1/	(17,200)	(42,542) \$	2.7982	\$ (119,041)
2	April 2019	1,252	24,358,321	-0.06%	(14,582)	(13,330)	2.4389	(32,511)
3	May 2019	(618)	24,732,238	-0.06%	(14,773)	(15,391)	2.3732	(36,526)
4	June 2019	(2,305)	23,430,754	0.12% 2/	28,137	25,832	2.1865	56,482
5	July 2019	2,022	23,639,097	0.12%	28,310	30,332	2.1309	64,634
6	August 2019	<u>17,425</u>	<u>23,616,395</u>	0.12%	<u>28,322</u>	<u>45,747</u>	1.9837	<u>90,748</u>
7	Total	<u>(7,566)</u>	<u>148,557,955</u>		<u>38,214</u>	<u>30,648</u>		\$ <u>23,786</u>

Notes:

1/ The Reimbursement Percentage for Lost and Unaccounted For Gas was approved by the Commission by letter order dated November 28, 2018 at Docket No. RP19-158-000.

2/ The Fuel Gas Reimbursement Percentage was approved by the Commission by letter order dated May 14, 2019 at Docket No. RP19-1202-000.