



# FAYETTEVILLE EXPRESS PIPELINE LLC

October 31, 2018

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

RE: Fayetteville Express Pipeline LLC  
Fuel/L&U Reimbursement Percentage Adjustment Filing  
Docket No. RP19-\_\_\_\_\_

Dear Ms. Bose:

Pursuant to Part 154.403 of the regulations of the Federal Energy Regulatory Commission ("FERC" or "Commission"), Fayetteville Express Pipeline LLC ("FEP") hereby electronically submits for filing with the Commission as part of its FERC NGA Gas Tariff, First Revised Volume No. 1 ("Tariff"), the following revised tariff record, to be effective on December 1, 2018:

<u>Version</u>	<u>Description</u>	<u>Title</u>
7.0.0	Currently Effective Rates	1. Rate Schedules FTS and ITS

## STATEMENT OF NATURE, REASONS AND BASIS

Section 36 of the General Terms and Conditions ("GTC") of FEP's Tariff provides that FEP will file a Periodic Rate Adjustment of the Reimbursement Percentages applicable to the recovery by FEP of Fuel Gas, Lost and Unaccounted For Gas, and any Booster Compression Fuel, if applicable. This filing accordingly implements the changes to FEP's Fuel Gas and Lost and Unaccounted For Gas Reimbursement Percentages that are required by GTC Section 36. FEP currently does not have any Booster Compression on its system, and therefore, has not proposed any Reimbursement Percentages for Booster Compression Fuel in this filing.

### Methodology

In this filing, FEP has redetermined the Reimbursement Percentages for Fuel Gas and Lost and Unaccounted For Gas in accordance with GTC Section 36 of its Tariff, and is proposing an effective date of December 1, 2018, six months after FEP's last semi-annual Periodic Rate Adjustment tracker filing became effective. The proposed Reimbursement Percentages are accordingly based on actual data for the six-month Collection Period from March 1, 2018 through August 31, 2018, and adjusted for changes reasonably anticipated to occur during the Recovery Period from December 1, 2018 through May 31, 2019.

The Reimbursement Percentages to be applicable during the Recovery Period are derived by adding the Current Component (GTC Section 36.4) and the Deferred Component (GTC Section 36.5) applicable to each Reimbursement Percentage. FEP maintains a deferred subaccount for each of the Reimbursement Percentages which reconciles, on a monthly basis, actual quantities and recovered quantities during the Collection Period, which are valued pursuant to GTC Section 36.5(c)(4) and are used to derive the applicable Deferred Component. The Deferred Component of each Reimbursement Percentage is the balance of the applicable deferred subaccount as of the end of the Collection Period divided by the applicable Receipt Quantity. Interest is calculated on the deferred account balances pursuant to GTC Section 36.5(c)(5). Each Deferred Component may be positive or negative, based on whether there is an over-collection or an under-collection of Fuel Gas or Lost and Unaccounted For Gas during the Collection Period.

#### Proposed Reimbursement Percentages

The proposed Reimbursement Percentage for Fuel Gas effective December 1, 2018 is 0.38%, reflecting an increase of 0.07% from the currently effective rate of 0.31%. The proposed Fuel Gas Reimbursement Percentage consists of a Current Component of 0.33% and a Deferred Component of 0.05%. The proposed Current Component is based on FEP's most recent operating history for the Collection Period of March 2018 through August 2018.

The proposed Reimbursement Percentage for Lost and Unaccounted For Gas is (0.06%), reflecting a decrease of 0.02% from the currently effective rate of (0.04%). The proposed Reimbursement Percentage for Lost and Unaccounted For Gas includes a Current Component of (0.03%), and a Deferred Component of (0.03%), as set forth in Attachment A, Page 1 of 2. In the instant filing, and in accordance with the letter order dated November 30, 2016 in Docket No. RP17-105-000, FEP has combined the separate components of its fuel percentages together for Rate Schedules FTS and ITS due to the positive Fuel Gas percentage of 0.38% offsetting the negative Lost and Unaccounted For Gas percentage of (0.06%). A summary detailing the combined reimbursement percentage of 0.32% is shown on Attachment A, Page 1 of 2.

For Rate Schedule HAT transactions, Fuel Gas does not apply. FEP is proposing a Lost and Unaccounted For Gas percentage for this Rate Schedule to be 0.00%, as it is only comprised of a single component. GTC Section 36 of FEP's Tariff is not structured to address a situation in which FEP would be required to charge any of its shippers a negative Reimbursement Percentage for Lost and Unaccounted For Gas. FEP accordingly requests that the Commission grant FEP a waiver of the provisions of GTC Section 36 to permit FEP to charge a Reimbursement Percentage for Lost and Unaccounted For Gas of 0.00% for any transactions under Rate Schedule HAT, as set forth in Attachment A, Page 1 of 2. FEP will continue to maintain separate deferred accounts for Fuel Gas and Lost and Unaccounted For Gas and any unamortized amounts will be reflected in FEP's next Periodic Rate Adjustment filing.

#### Supporting Documentation

FEP is including, in Attachments A, B, C and D, the derivation of the Fuel Gas and Lost and Unaccounted For Gas Reimbursement Percentages in accordance with GTC Section 36, including all supporting work papers. Attachment A shows a summary of the computation of the proposed Fuel Gas and Lost and Unaccounted For Gas Reimbursement Percentages. Attachment B shows the calculation of the Deferred Component of the Reimbursement Percentages. Attachment C provides the derivation of the Average Monthly Index Prices (AMIP). Attachment D consists of the supporting work papers for the Deferred Component calculations, such as carrying charges, actual quantity allocations and valuations, and recovered quantity valuations for each of the deferred account components.

## IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's regulations, FEP moves to place the proposed tariff record into effect on December 1, 2018, or at the end of any minimal suspension period that may be ordered by the Commission. FEP reserves the right to file a motion to place the tariff record into effect at a later date in the event that the Commission does not approve the tariff record as filed and without condition.

## CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- This transmittal letter, including a Statement of Nature, Reasons and Basis in PDF format
- A clean version of the proposed tariff record in PDF format for publishing in eLibrary
- A marked version of the proposed tariff changes in PDF format
- A copy of the complete filing in PDF format for publishing in eLibrary.
- Supporting documentation and work papers in Attachments A, B, C, and D in PDF format

## COMMUNICATIONS, PLEADINGS AND ORDERS

All correspondence and communications concerning this filing should be served on each of the following persons:

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In accordance with Section 154.208 of the Commission's regulations, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory commissions.

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<sup>1</sup> Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FEP respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FEP to include additional representatives on the official service list.

<sup>2</sup> Designated as responsible Company official under Section 154.7(a)(2) of the Commission's regulations.

Ms. Kimberly Bose, Secretary  
Federal Energy Regulatory Commission  
October 31, 2018  
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FEP has posted a copy of this filing on its Internet website accessible via <http://feptransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign this filing.

Respectfully submitted,

Fayetteville Express Pipeline LLC

By /s/ Lawrence J. Biediger  
Lawrence J. Biediger  
Sr. Director, Rates and Regulatory Affairs

CURRENTLY EFFECTIVE RATES  
FOR RATE SCHEDULES FTS AND ITS  
(RATES PER DTH)

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	Maximum	Minimum	Fuel Reimbursement Percentage (2)
Rate Schedule FTS	-----	-----	-----
Reservation	\$10.43	\$0.00	
Commodity (1)	\$ 0.0011	\$0.0011	0.32 %
Overrun (1)	\$ 0.3441	\$0.0011	0.32 %
Rate Schedule ITS			
Commodity (1)	\$ 0.3441	\$0.0011	0.32 %
Overrun (1)	\$ 0.3441	\$0.0011	0.32 %

- (1) Excludes the ACA unit rate applicable to Shippers pursuant to Section 35 of the General Terms and Conditions. For transactions under Rate Schedules FTS and ITS, ACA shall not be charged on quantities delivered to the Hub Point.

- |     |                               |          |
|-----|-------------------------------|----------|
| (2) | Fuel Gas                      | 0.38 %   |
|     | Lost and Unaccounted For Gas  | (0.06) % |
|     |                               | -----    |
|     | Fuel Reimbursement Percentage | 0.32 %   |

For transactions under Rate Schedules FTS and ITS, Lost and Unaccounted For Gas shall not be charged on quantities delivered to the Hub Point.

MARKED VERSION

CURRENTLY EFFECTIVE RATES  
FOR RATE SCHEDULES FTS AND ITS  
(RATES PER DTH)

	Maximum	Minimum	Fuel Reimbursement Percentage (2)
Rate Schedule FTS			
Reservation	\$10.43	\$0.00	
Commodity (1)	\$ 0.0011	\$0.0011	0. <del>27</del> <u>32</u> %
Overrun (1)	\$ 0.3441	\$0.0011	0. <del>27</del> <u>32</u> %
Rate Schedule ITS			
Commodity (1)	\$ 0.3441	\$0.0011	0. <del>27</del> <u>32</u> %
Overrun (1)	\$ 0.3441	\$0.0011	0. <del>27</del> <u>32</u> %

- (1) Excludes the ACA unit rate applicable to Shippers pursuant to Section 35 of the General Terms and Conditions. For transactions under Rate Schedules FTS and ITS, ACA shall not be charged on quantities delivered to the Hub Point.

- (2) Fuel Gas 0.3~~4~~8 %  
Lost and Unaccounted For Gas (0.0~~4~~6) %  
-----  
Fuel Reimbursement Percentage 0.~~27~~32 %

For transactions under Rate Schedules FTS and ITS, Lost and Unaccounted For Gas shall not be charged on quantities delivered to the Hub Point.

FAYETTEVILLE EXPRESS PIPELINE LLC  
Fuel Gas and Lost and Unaccounted For Gas  
Reimbursement Percentages Summary  
To Be Effective for the Recovery Period Commencing December 1, 2018

Line No.	Details (a)	Percentages (b)
	<u>Reimbursement Percentage for Fuel Gas</u>	
1	Current Component	0.33% 1/
2	Deferred Component	0.05% 2/
3	Total	<u>0.38%</u>
	<u>Reimbursement Percentage for Lost and Unaccounted For Gas</u>	
4	Current Component	-0.03% 1/
5	Deferred Component	-0.03% 2/
6	Total	<u>-0.06%</u>
	<u>SUMMARY</u>	
	<u>Rate Schedule FTS &amp; ITS</u>	
7	Reimbursement Percentage for Fuel Gas	0.38%
8	Reimbursement Percentage for Lost and Unaccounted For Gas	-0.06%
9	Total	<u>0.32%</u>
	<u>Rate Schedule HAT 3/</u>	
10	Reimbursement Percentage for Lost and Unaccounted For Gas	<u>0.00%</u>

Notes:

1/ See Attachment A, Page 2 for the calculation of the Current Component.

2/ See Attachment B, Page 1 for the calculation of the Deferred Components.

3/ For Rate Schedule HAT transactions Fuel Gas does not apply, only the LAUF percentage is applicable.  
The proposed LAUF percentage is 0.00%.



FAYETTEVILLE EXPRESS PIPELINE LLC  
Calculation of Current Component for Fuel Gas and Lost and Unaccounted For Gas  
To Be Effective for the Recovery Period Commencing December 1, 2018

Line No.	Details	Calculations
	(a)	(b)
	<u>Fuel Gas</u>	
1	Fuel Gas (Dth)	576,394 1/
2	Receipt Quantities (Dth)	174,944,770 2/
3	Current Component	<u>0.33%</u>
	<u>Lost and Unaccounted For Gas</u>	
4	Lost and Unaccounted For Gas (Dth)	(56,820) 3/
5	Receipt Quantities (Dth)	174,944,770 2/
6	Current Component	<u>-0.03%</u>

Notes:

- 1/ Fuel Gas for the Recovery Period is based on average Fuel Gas experienced during the months of March 2018 through August 2018. See Attachment B, Page 2.
- 2/ Receipt Quantities for the Recovery Period are based on average receipt quantities experienced during the months of March 2018 through August 2018. See Attachment B, Page 3.
- 3/ The Lost and Unaccounted For Gas quantities for the Recovery Period are based on average Lost and Unaccounted For Gas quantities experienced during the months of March 2018 through August 2018. See Attachment B, Page 4.

FAYETTEVILLE EXPRESS PIPELINE LLC  
Fuel Gas and Lost and Unaccounted for Gas  
Calculation of Deferred Component  
To Be Effective for the Recovery Period Commencing December 1, 2018

Line No.	Details (a)	Calculations (b)
	<u>Fuel Gas</u>	
1	August 31, 2018 Deferred Account Balance	295,114 1/
2	Forward Looking AMIP	\$ 3.1820 2/
3	Quantities for Deferred Account (Dth)	92,745
4	Receipt Quantities (Dth)	174,944,770 3/
5	Deferred Account Percentage	<u>0.05%</u>
	<u>Lost and Unaccounted For Gas</u>	
6	August 31, 2018 Deferred Account Balance	(159,489) 1/
7	Forward Looking AMIP	\$ 3.1820 2/
8	Quantities for Deferred Account (Dth)	(50,122)
9	Receipt Quantities (Dth)	174,944,770 3/
10	Deferred Account Percentage	<u>-0.03%</u>

Notes:

1/ Positive deferred account balances (debits) are assets that represent fuel under-collection; negative deferred account balances (credits) are liabilities that represent fuel over-collection.  
See Attachment D, Pages 1 and 2.

2/ See Attachment C, Page 2 for the calculation of the Forward Looking AMIP.

3/ Receipt Quantities for the Recovery Period are based on average receipt quantities experienced during the months of March 2018 through August 2018. See Attachment B, Page 3.

FAYETTEVILLE EXPRESS PIPELINE LLC  
Summary of Projected Fuel Gas  
For the Period Beginning December 1, 2018

Line No.	Period (a)	Fuel Gas (Dth) (b)	1/
1	December 2018	98,177	
2	January 2019	98,177	
3	February 2019	88,676	
4	March 2019	98,177	
5	April 2019	95,010	
6	May 2019	98,177	
7	Total	<u>576,394</u>	

Note:

1/ Based on the average daily Fuel Gas for the months of  
March 2018 through August 2018. See Attachment B, Page 5.

FAYETTEVILLE EXPRESS PIPELINE LLC  
Summary of Projected Receipt Quantities  
For the Period Beginning December 1, 2018

Line No.	Period (a)	Receipt Quantities (Dth) (b)	1/
1	December 2018	29,798,285	
2	January 2019	29,798,285	
3	February 2019	26,914,580	
4	March 2019	29,798,285	
5	April 2019	28,837,050	
6	May 2019	29,798,285	
7	Total	<u>174,944,770</u>	

Note:

1/ Based on the average daily Receipt Quantities for the months of March 2018 through August 2018. See Attachment B, Page 5.

FAYETTEVILLE EXPRESS PIPELINE LLC  
Summary of Projected Lost and Unaccounted For Gas Quantities  
For the Period Beginning December 1, 2018

Line No.	Period (a)	Gas (Gain)/Loss (Dth) 1/
1	December 2018	(9,678)
2	January 2019	(9,678)
3	February 2019	(8,742)
4	March 2019	(9,678)
5	April 2019	(9,366)
6	May 2019	(9,678)
7	Total	<u>(56,820)</u>

Note:

1/ Based on the average Lost and Unaccounted for Gas quantities of (312.2) Dth per day for the months of March 2018 through August 2018. See Attachment D, Page 5.

FAYETTEVILLE EXPRESS PIPELINE LLC  
Summary of Recent Operating History  
For the Period March 1, 2018 Through August 31, 2018

Line No.	Period (a)	Receipt Quantities	
		Total (Dth) (b)	Average (Dth/day) (c)
1	March 2018	32,431,939	1,046,192
2	April 2018	32,844,032	1,094,801
3	May 2018	29,256,051	943,744
4	June 2018	26,823,439	894,115
5	July 2018	26,071,469	841,015
6	August 2018	29,373,842	947,543
7	Average	<u>29,466,795</u>	<u>961,235</u>

Line No.	Period (a)	Fuel Gas	
		Total (Dth) (b)	Average (Dth/day) (c)
8	March 2018	99,590	3,320
9	April 2018	106,356	3,431
10	May 2018	91,409	3,047
11	June 2018	84,670	2,731
12	July 2018	95,894	3,093
13	August 2018	94,558	3,377
14	Average	<u>95,413</u>	<u>3,167</u>

FAYETTEVILLE EXPRESS PIPELINE LLC  
Calculation of Average Monthly Index Price (AMIP)  
For the Period Ending August 31, 2018

Line No.	Period (a)	Average Monthly Index Price (b)	1/
1	March 2018	\$ 2.5154	
2	April 2018	2.6193	
3	May 2018	2.6654	
4	June 2018	2.7862	
5	July 2018	2.6662	
6	August 2018	2.8274	

Notes:

1/ The Average Monthly Index Price is calculated pursuant to Section 1.3 of the General Terms and Conditions of FEP's FERC Gas Tariff. The general form of the calculation is as follows:

$$AMIP = INDEX \times (100\% / (100\% - FUEL)) + COMM$$

where

INDEX = the price published in Platt's monthly "Gas Daily Price Guide" in the table entitled "Midpoint Averages, (Month)" for NGPL, Texok zone.

FUEL = NGPL's transportation fuel retention factor (in %) for receipts in the Texok Receipt Zone and deliveries in the Market Delivery Zone minus NGPL's transportation fuel retention factor (in %) for receipts in the Gulf Coast Mainline Receipt Zone and deliveries in the Market Delivery Zone, as published in NGPL's then-current FERC natural gas tariff.

COMM = NGPL's minimum ITS commodity rate for receipts in the Texok Receipt Zone and deliveries in the Market Delivery Zone, as published in NGPL's then-current FERC natural gas tariff.

FAYETTEVILLE EXPRESS PIPELINE LLC  
Calculation of Forward Average Index Price (AMIP)  
For the Period Beginning December 1, 2018

Line No.	Period (a)	NYMEX (b)	1/ NGPL - Texok Basis (c)	Month Midpoint Average Price NGPL - Texok (d)	Average Monthly Index Price (e)
1	December 2018	\$ 3.3010	\$ 0.0890	\$ 3.3900	\$ 3.4200 2/
2	January 2019	3.3740	0.1100	3.4840	3.5150
3	February 2019	3.2960	0.1100	3.4060	3.4360
4	March 2019	3.1140	0.0140	3.1280	3.1570
5	April 2019	2.7550	0.0190	2.7740	2.8020
6	May 2019	2.7090	0.0280	2.7370	<u>2.7640</u>
7	Average				\$ <u><u>3.1820</u></u>

Notes:

1/ The NYMEX futures index price is as of closing of October 16, 2018 Settlement.

2/ The Average Monthly Index Price is calculated pursuant to Section 1.3 of the General Terms and Conditions of FEP's FERC Gas Tariff. See Note 1 of Attachment C, Page 1.



FAYETTEVILLE EXPRESS PIPELINE LLC  
Calculation of Interest on Fuel Gas Deferred Account  
For the Period Ending August 31, 2018

Line No.	Period (a)	Beginning Balance (b)	Fuel Gas Valuation (c)	Retained Fuel Gas Valuation (d)	Balance for Interest Calculation [(Over)/Under] [(b) - (d) + (c)] (e)	FERC Interest Rate (f)	Days in the Month (g)	Days in the Year (h)	Monthly Interest Cost (i)	Cumulative Quarterly Interest (j)	Deferred Account Ending Balance (k)
1	January 2018					4.250%	31	365	\$ (266)	1/	
2	February 2018					4.250%	28	365	55	1/	
3	March 2018	\$ 54,808	2/ \$ 250,509	\$ 195,925	\$ 109,392	4.250%	31	365	198	\$ (13)	\$ 109,379
4	April 2018	109,379	278,578	206,377	181,580	4.470%	30	365	402		181,580
5	May 2018	181,580	243,642	186,959	238,263	4.470%	31	365	689		238,263
6	June 2018	238,263	235,908	231,581	242,590	4.470%	30	365	875	1,967	244,556
7	July 2018	244,556	255,673	215,240	284,989	4.690%	31	365	974		284,989
8	August 2018	284,989	267,353	257,228	295,114	4.690%	31	365	1,135		295,114

Notes:

1/ See Schedule D, Page 1 of FEP's last semi-annual fuel filing in Docket No. RP18-787-000, as approved by Commission letter order dated May 30, 2018. Interest is cumulative quarterly; therefore, these Monthly Interest Cost are added to the March 2018 Interest Cost and included in the Deferred Account Ending Balance for March 2018.

2/ Balance on Schedule D, Page 1 of FEP's last semi-annual fuel filing in Docket No. RP18-787-000, as approved by Commission letter order dated May 30, 2018: \$ 54,648  
Adjustment to Fuel Gas in the month of September 2017: 157  
Associated interest: 3  
Adjusted balance as of March 2018: 54,808

FAYETTEVILLE EXPRESS PIPELINE LLC  
Calculation of Interest on Lost and Unaccounted For Gas Deferred Account  
For the Period Ending August 31, 2018

Line No.	Period (a)	Beginning Balance (b)	Net L&U Valuation (c)	Balance for Interest Calculation [(Over)/Under] [(b) - (c)] (d)	FERC Interest Rate (e)	Days in the Month (f)	Days in the Year (g)	Monthly Interest Cost (h)	Cumulative Quarterly Interest (i)	Deferred Account Ending Balance (j)
1	January 2018				4.250%	31	365	\$ (603) 1/		
2	February 2018				4.250%	28	365	(393) 1/		
3	March 2018	\$ (118,819) 2/	\$ 17,854	\$ (136,673)	4.250%	31	365	(429) \$	(1,425) \$	(138,098)
4	April 2018	(138,098)	42,048	(180,146)	4.470%	30	365	(507)		(180,146)
5	May 2018	(180,146)	30,092	(210,238)	4.470%	31	365	(684)		(210,238)
6	June 2018	(210,238)	5,999	(216,237)	4.470%	30	365	(772)	(1,964)	(218,201)
7	July 2018	(218,201)	(23,361)	(194,840)	4.690%	31	365	(869)		(194,840)
8	August 2018	(194,840)	(35,351)	(159,489)	4.690%	31	365	(776)		(159,489)

Notes:

1/ See Schedule D, Page 2 of FEP's last semi-annual fuel filing in Docket No. RP18-787-000, as approved by Commission letter order dated May 30, 2018. Interest is cumulative quarterly; therefore, these Monthly Interest Cost are added to the March 2018 Interest Cost and included in the Deferred Account Ending Balance for March 2018.

2/ Balance according to Schedule D, Page 2 of FEP's last semi-annual fuel filing in Docket No. RP18-787-000, as approved by Commission letter order dated May 30, 2018:

FAYETTEVILLE EXPRESS PIPELINE LLC  
Calculation of Fuel Gas Valuation  
For the Period Ending August 31, 2018

Line No.	Period	Fuel Gas (Dth)	AMIP	Fuel Gas Valuation
	(a)	(b)	(c)	(d)
1	March 2018	99,590	\$ 2.5154	\$ 250,509
2	April 2018	106,356	2.6193	278,578
3	May 2018	91,409	2.6654	243,642
4	June 2018	84,670	2.7862	235,908
5	July 2018	95,894	2.6662	255,673
6	August 2018	<u>94,558</u>	2.8274	<u>267,353</u>
7	Total	<u><u>572,477</u></u>		<u><u>\$ 1,531,663</u></u>

FAYETTEVILLE EXPRESS PIPELINE LLC  
Calculation of Retained Fuel Gas Valuation  
For the Period Ending August 31, 2018

Line No.	Period (a)	Receipt Quantities (Dth) (b)	Reimbursement Percentage for Fuel Gas (c)	Retained Quantities (Dth) (d)	AMIP (e)	Retained Fuel Gas Valuation (f)
1	March 2018	32,431,939	0.24% 1/	77,890	\$ 2.5154	\$ 195,925
2	April 2018	32,844,032	0.24%	78,791	2.6193	206,377
3	May 2018	29,256,051	0.24%	70,143	2.6654	186,959
4	June 2018	26,823,439	0.31% 2/	83,117	2.7862	231,581
5	July 2018	26,071,469	0.31%	80,729	2.6662	215,240
6	August 2018	<u>29,373,842</u>	0.31%	<u>90,977</u>	2.8274	<u>257,228</u>
7	Total	<u><u>176,800,772</u></u>		<u><u>481,647</u></u>		\$ <u><u>1,293,310</u></u>

Notes:

1/ The Fuel Gas Reimbursement Percentage was approved by the Commission by letter order dated November 29, 2017 at Docket No. RP18-87-000.

2/ The Fuel Gas Reimbursement Percentage was approved by the Commission by letter order dated May 30, 2018 at Docket No. RP18-787-000.

FAYETTEVILLE EXPRESS PIPELINE LLC  
Lost and Unaccounted For Gas Summary  
For the Period Ending August 31, 2018

Line No.	Period (a)	Actual Gas Gain/(Loss) Dth (b)	Receipt Quantities (Dth) (c)	Reimbursement Percentage for L&U (d)	Retained Quantities (Dth) (e)	Net Over/(Under) Recovery (f)	AMIP (g)	Net L&U Valuation (h)
1	March 2018	10,294	32,431,939	-0.01% 1/	(3,196)	7,098 \$	2.5154 \$	17,854
2	April 2018	19,259	32,844,032	-0.01%	(3,206)	16,053	2.6193	42,048
3	May 2018	14,181	29,256,051	-0.01%	(2,891)	11,290	2.6654	30,092
4	June 2018	12,856	26,823,439	-0.04% 2/	(10,703)	2,153	2.7862	5,999
5	July 2018	1,623	26,071,469	-0.04%	(10,385)	(8,762)	2.6662	(23,361)
6	August 2018	<u>(775)</u>	<u>29,373,842</u>	-0.04%	<u>(11,728)</u>	<u>(12,503)</u>	2.8274	<u>(35,351)</u>
7	Total	<u>57,438</u>	<u>176,800,772</u>		<u>(42,109)</u>	<u>15,329</u>	\$	<u>37,281</u>

Notes:

1/ The Reimbursement Percentage for Lost and Unaccounted For Gas was approved by the Commission by letter order dated November 29, 2017 at Docket No. RP18-87-000.

2/ The Fuel Gas Reimbursement Percentage was approved by the Commission by letter order dated May 30, 2018 at Docket No. RP18-787-000.