



FAYETTEVILLE EXPRESS PIPELINE LLC

October 31, 2017

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: Fayetteville Express Pipeline LLC
Fuel/L&U Reimbursement Percentage Adjustment Filing
Docket No. RP18-_____

Dear Ms. Bose:

Pursuant to Part 154.403 of the regulations of the Federal Energy Regulatory Commission ("FERC" or "Commission"), Fayetteville Express Pipeline LLC ("FEP") hereby submits for filing with the Commission as part of its FERC NGA Gas Tariff, First Revised Volume No. 1 ("Tariff"), the following revised tariff record, to be effective on December 1, 2017:

<u>Version</u>	<u>Description</u>	<u>Title</u>
5.0.0	Currently Effective Rates	1. Rate Schedules FTS and ITS

STATEMENT OF NATURE, REASONS AND BASIS

Section 36 of the General Terms and Conditions ("GTC") of FEP's Tariff provides that FEP will file a Periodic Rate Adjustment of the Reimbursement Percentages applicable to the recovery by FEP of Fuel Gas, Lost and Unaccounted For Gas, and any Booster Compression Fuel, if applicable. This filing accordingly implements the changes to FEP's Fuel Gas and Lost and Unaccounted For Gas Reimbursement Percentages that are required by Section 36. FEP currently does not have any Booster Compression on its system, and therefore has not proposed any Reimbursement Percentages for Booster Compression Fuel in this filing.

Methodology

In this filing, FEP has redetermined the Reimbursement Percentages for Fuel Gas and Lost and Unaccounted For Gas in accordance with GTC Section 36 of its Tariff, and is proposing an effective date of December 1, 2017, six months after FEP's last semi-annual Periodic Rate Adjustment tracker filing became effective. The proposed Reimbursement Percentages are accordingly based on actual data for the six-month Collection Period from March 1, 2017 through August 31, 2017, and adjusted for changes reasonably anticipated to occur during the Recovery Period from December 1, 2017 through May 31, 2018.

The Reimbursement Percentages to be applicable during the Recovery Period are derived by adding the Current Component (Section 36.4) and the Deferred Component (Section 36.5) applicable to each Reimbursement Percentage. FEP maintains a deferred subaccount for each of the Reimbursement Percentages which reconciles, on a monthly basis, actual quantities and recovered quantities during the Collection Period, which are valued pursuant to Section 36.5(c)(4) and are used to derive the applicable Deferred Component. The Deferred Component of each Reimbursement Percentage is the balance of the applicable deferred subaccount as of the end of the Collection Period divided by the applicable Receipt Quantity. Interest is calculated on the deferred account balances pursuant to Section 36.5(c)(5). Each Deferred Component may be positive or negative, based on whether there is an over-collection or an under-collection of Fuel Gas or Lost and Unaccounted For Gas during the Collection Period.

Proposed Reimbursement Percentages

The proposed Reimbursement Percentage for Fuel Gas effective December 1, 2017 is 0.24%, reflecting a decrease of 0.02% from the currently effective rate of 0.26%. The proposed Fuel Gas Reimbursement Percentage consists of a Current Component of 0.28% and a Deferred Component of (0.04%). The proposed Current Component is based on FEP's most recent operating history for the Collection Period of March 2017 through August 2017.

The proposed Reimbursement Percentage for Lost and Unaccounted For Gas is (0.01%), reflecting an increase of 0.05% from the currently effective rate of (0.06%). The proposed Reimbursement Percentage for Lost and Unaccounted For Gas includes a Current Component of 0.03%, and a Deferred Component of (0.04%), as set forth in Attachment A, Page 1 of 2. In the instant filing, and in accordance with the letter order dated November 30, 2016 in Docket No. RP17-105-000, FEP has combined the separate components of its fuel percentages together for Rate Schedules FTS and ITS due to the positive Fuel Gas percentage of 0.24% offsetting the negative Lost and Unaccounted For Gas percentage of (0.01%). A summary detailing the combined reimbursement percentage of 0.23% is shown on Attachment A, Page 1 of 2.

For Rate Schedule HAT transactions, Fuel Gas does not apply. FEP is proposing a Lost and Unaccounted For Gas percentage for this Rate Schedule to be 0.00%, as it is only comprised of a single component. Section 36 of FEP's Tariff is not structured to address a situation in which FEP would be required to charge any of its shippers a negative Reimbursement Percentage for Lost and Unaccounted For Gas. FEP accordingly requests that the Commission grant FEP a waiver of the provisions of Section 36 to permit FEP to charge a Reimbursement Percentage for Lost and Unaccounted For Gas of 0.00% for any transactions under Rate Schedule HAT, as set forth in Attachment A, Page 1 of 2. FEP will continue to maintain separate deferred accounts for Fuel Gas and Lost and Unaccounted For Gas and any unamortized amounts will be reflected in FEP's next Periodic Rate Adjustment filing.

Supporting Documentation

FEP is including, in Attachments A, B, C and D, the derivation of the Fuel Gas and Lost and Unaccounted For Gas Reimbursement Percentages in accordance with Section 36, including all supporting work papers. Attachment A shows a summary of the computation of the proposed Fuel Gas and Lost and Unaccounted For Gas Reimbursement Percentages. Attachment B shows the calculation of the Deferred Component of the Reimbursement Percentages. Attachment C provides the derivation of the Average Monthly Index Prices (AMIP). Attachment D consists of the supporting work papers for the Deferred Component calculations, such as carrying charges, actual quantity allocations and valuations, and recovered quantity valuations for each of the deferred account components.

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's regulations, FEP moves to place the proposed tariff record into effect on December 1, 2017, or at the end of any minimal suspension period that may be ordered by the Commission. FEP reserves the right to file a motion to place the tariff record into effect at a later date in the event that the Commission does not approve the tariff record as filed and without condition.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The eTariff XML filing package contains:

- The proposed tariff record in RTF format with metadata attached
- This transmittal letter, including a Statement of Nature, Reasons and Basis in PDF format
- A clean version of the proposed tariff record in PDF format for publishing in eLibrary
- A marked version of the proposed tariff changes pursuant to Section 154.201(a) of the Commission's regulations in PDF format
- A copy of the complete filing in PDF format for publishing in eLibrary.
- Supporting documentation and work papers in Attachments A, B, C, and D in PDF format

COMMUNICATIONS, PLEADINGS AND ORDERS

All correspondence and communications concerning this filing should be served on each of the following persons:

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¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FEP respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FEP to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's regulations.

Ms. Kimberly Bose, Secretary
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In accordance with Section 154.208 of the Commission's regulations, copies of this filing are being served on jurisdictional customers and interested state regulatory commissions. FEP has posted a copy of this filing on its Internet website accessible via <http://fepttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign this filing.

Respectfully submitted,

Fayetteville Express Pipeline LLC

By **/s/ Lawrence J. Biediger**
Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

CURRENTLY EFFECTIVE RATES
FOR RATE SCHEDULES FTS AND ITS
(RATES PER DTH)

	Maximum	Minimum	Fuel Reimbursement Percentage (2)
Rate Schedule FTS			
Reservation	\$10.43	\$0.00	
Commodity (1)	\$ 0.0011	\$0.0011	0.23 %
Overrun (1)	\$ 0.3441	\$0.0011	0.23 %
Rate Schedule ITS			
Commodity (1)	\$ 0.3441	\$0.0011	0.23 %
Overrun (1)	\$ 0.3441	\$0.0011	0.23 %

- (1) Excludes the ACA unit rate applicable to Shippers pursuant to Section 35 of the General Terms and Conditions. For transactions under Rate Schedules FTS and ITS, ACA shall not be charged on quantities delivered to the Hub Point.

- | | | |
|-----|-------------------------------|----------|
| (2) | Fuel Gas | 0.24 % |
| | Lost and Unaccounted For Gas | (0.01) % |
| | | ---- |
| | Fuel Reimbursement Percentage | 0.23 % |

For transactions under Rate Schedules FTS and ITS, Lost and Unaccounted For Gas shall not be charged on quantities delivered to the Hub Point.

MARKED VERSION

CURRENTLY EFFECTIVE RATES
FOR RATE SCHEDULES FTS AND ITS
(RATES PER DTH)

	Maximum	Minimum	Fuel Reimbursement Percentage (2)
Rate Schedule FTS	-----	-----	-----
Reservation	\$10.43	\$0.00	
Commodity (1)	\$ 0.0011	\$0.0011	0. 20 <u>23</u> %
Overrun (1)	\$ 0.3441	\$0.0011	0. 20 <u>23</u> %
Rate Schedule ITS	-----	-----	-----
Commodity (1)	\$ 0.3441	\$0.0011	0. 20 <u>23</u> %
Overrun (1)	\$ 0.3441	\$0.0011	0. 20 <u>23</u> %

- (1) Excludes the ACA unit rate applicable to Shippers pursuant to Section 35 of the General Terms and Conditions. For transactions under Rate Schedules FTS and ITS, ACA shall not be charged on quantities delivered to the Hub Point.

- (2) Fuel Gas 0.~~26~~24 %
Lost and Unaccounted For Gas (0.~~06~~01) %

Fuel Reimbursement Percentage 0.~~20~~23 %

For transactions under Rate Schedules FTS and ITS, Lost and Unaccounted For Gas shall not be charged on quantities delivered to the Hub Point.

FAYETTEVILLE EXPRESS PIPELINE LLC
Fuel Gas and Lost and Unaccounted For Gas
Reimbursement Percentages Summary
To Be Effective for the Recovery Period Commencing December 1, 2017

Line No.	Details (a)	Percentages (b)
	<u>Reimbursement Percentage for Fuel Gas</u>	
1	Current Component	0.28% 1/
2	Deferred Component	-0.04% 2/
3	Total	<u>0.24%</u>
	<u>Reimbursement Percentage for Lost and Unaccounted For Gas</u>	
4	Current Component	0.03% 1/
5	Deferred Component	-0.04% 2/
6	Total	<u>-0.01%</u>
	<u>SUMMARY</u>	
	<u>Rate Schedule FTS & ITS</u>	
7	Reimbursement Percentage for Fuel Gas	0.24%
8	Reimbursement Percentage for Lost and Unaccounted For Gas	-0.01%
9	Total	<u>0.23%</u>
	<u>Rate Schedule HAT 3/</u>	
10	Reimbursement Percentage for Lost and Unaccounted For Gas	<u>0.00%</u>

Notes:

1/ See Attachment A, Page 2 for the calculation of the Current Component.

2/ See Attachment B, Page 1 for the calculation of the Deferred Components.

3/ For Rate Schedule HAT transactions Fuel Gas does not apply, only the LAUF percentage is applicable.
The proposed LAUF percentage is 0.00%.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Current Component for Fuel Gas and Lost and Unaccounted For Gas
To Be Effective for the Recovery Period Commencing December 1, 2017

Line No.	Details (a)	Calculations (b)
	<u>Fuel Gas</u>	
1	Fuel Gas (Dth)	452,640 1/
2	Receipt Quantities (Dth)	163,937,192 2/
3	Current Component	<u>0.28%</u>
	<u>Lost and Unaccounted For Gas</u>	
4	Lost and Unaccounted For Gas (Dth)	56,930 3/
5	Receipt Quantities (Dth)	163,937,192 2/
6	Current Component	<u>0.03%</u>

Notes:

- 1/ Fuel Gas for the Recovery Period is based on average Fuel Gas experienced during the months of March 2017 through August 2017. See Attachment B, Page 2.
- 2/ Receipt Quantities for the Recovery Period are based on average receipt quantities experienced during the months of March 2017 through August 2017. See Attachment B, Page 3.
- 3/ The Lost and Unaccounted For Gas quantities for the Recovery Period are based on average Lost and Unaccounted For Gas quantities experienced during the months of March 2017 through August 2017. See Attachment B, Page 4.

FAYETTEVILLE EXPRESS PIPELINE LLC
Fuel Gas and Lost and Unaccounted for Gas
Calculation of Deferred Component
To Be Effective for the Recovery Period Commencing December 1, 2017

Line No.	Details (a)	Calculations (b)
	<u>Fuel Gas</u>	
1	August 31, 2017 Deferred Account Balance	(197,627) 1/
2	Forward Looking AMIP	\$ 2.9440 2/
3	Quantities for Deferred Account (Dth)	(67,129)
4	Receipt Quantities (Dth)	163,937,192 3/
5	Deferred Account Percentage	<u>-0.04%</u>
	<u>Lost and Unaccounted For Gas</u>	
6	August 31, 2017 Deferred Account Balance	(196,495) 1/
7	Forward Looking AMIP	\$ 2.9440 2/
8	Quantities for Deferred Account (Dth)	(66,744)
9	Receipt Quantities (Dth)	163,937,192 3/
10	Deferred Account Percentage	<u>-0.04%</u>

Notes:

1/ Positive deferred account balances (debits) are assets that represent fuel under-collection; negative deferred account balances (credits) are liabilities that represent fuel over-collection.
See Attachment D, Pages 1 and 2.

2/ See Attachment C, Page 2 for the calculation of the Forward Looking AMIP.

3/ Receipt Quantities for the Recovery Period are based on average receipt quantities experienced during the months of March 2017 through August 2017. See Attachment B, Page 3.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Projected Fuel Gas
For the Period Beginning December 1, 2017

Line No.	Period (a)	Fuel Gas (Dth) (b)	1/
1	December 2017	76,260	
2	January 2018	76,260	
3	February 2018	68,880	
4	March 2018	76,260	
5	April 2018	73,800	
6	May 2018	76,260	
7	Total	<u>447,720</u>	

Note:

1/ Based on the average daily Fuel Gas for the months of
March 2017 through August 2017. See Attachment B, Page 5.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Projected Receipt Quantities
For the Period Beginning December 1, 2017

Line No.	Period (a)	Receipt Quantities (Dth) (b)	1/
1	December 2017	27,619,853	
2	January 2018	27,619,853	
3	February 2018	24,946,964	
4	March 2018	27,619,853	
5	April 2018	26,728,890	
6	May 2018	27,619,853	
7	Total	<u>162,155,266</u>	

Note:

1/ Based on the average daily Receipt Quantities for the months of March 2017 through August 2017. See Attachment B, Page 5.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Projected Lost and Unaccounted For Gas Quantities
For the Period Beginning December 1, 2017

Line No.	Period (a)	Gas (Gain)/Loss (Dth) (b)	1/
1	December 2017	9,697	
2	January 2018	9,697	
3	February 2018	8,758	
4	March 2018	9,697	
5	April 2018	9,384	
6	May 2018	9,697	
7	Total	<u>56,930</u>	

Note:

1/ Based on the average Lost and Unaccounted for Gas quantities of 312.8 Dth per day for the months of March 2017 through August 2017. See Attachment D, Page 5.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Recent Operating History
For the Period March 1, 2017 Through August 31, 2017

Line No.	Period (a)	Receipt Quantities	
		Total (Dth) (b)	Average (Dth/day) (c)
1	March 2017	27,235,526	878,565
2	April 2017	27,832,409	927,747
3	May 2017	28,012,629	903,633
4	June 2017	26,926,455	897,549
5	July 2017	27,088,677	873,828
6	August 2017	26,798,130	864,456
7	Average	<u>27,315,638</u>	<u>890,963</u>

Line No.	Period (a)	Fuel Gas	
		Total (Dth) (b)	Average (Dth/day) (c)
8	March 2017	67,070	2,236
9	April 2017	68,101	2,197
10	May 2017	72,793	2,426
11	June 2017	69,561	2,244
12	July 2017	80,652	2,602
13	August 2017	85,450	3,052
14	Average	<u>73,938</u>	<u>2,460</u>

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Average Monthly Index Price (AMIP)
For the Period Ending August 31, 2017

Line No.	Period (a)	Average Monthly Index Price (b)	1/
1	March 2017	\$ 2.7677	
2	April 2017	2.8983	
3	May 2017	3.0296	
4	June 2017	2.8242	
5	July 2017	2.8393	
6	August 2017	2.7878	

Notes:

1/ The Average Monthly Index Price is calculated pursuant to Section 1.3 of the General Terms and Conditions of FEP's FERC Gas Tariff. The general form of the calculation is as follows:

$$AMIP = INDEX \times (100\% / (100\% - FUEL)) + COMM$$

where

INDEX = the price published in Platt's monthly "Gas Daily Price Guide" in the table entitled "Midpoint Averages, (Month)" for NGPL, Texok zone.

FUEL = NGPL's transportation fuel retention factor (in %) for receipts in the Texok Receipt Zone and deliveries in the Market Delivery Zone minus NGPL's transportation fuel retention factor (in %) for receipts in the Gulf Coast Mainline Receipt Zone and deliveries in the Market Delivery Zone, as published in NGPL's then-current FERC natural gas tariff.

COMM = NGPL's minimum ITS commodity rate for receipts in the Texok Receipt Zone and deliveries in the Market Delivery Zone, as published in NGPL's then-current FERC natural gas tariff.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Forward Average Index Price (AMIP)
For the Period Beginning December 1, 2017

Line No.	Period (a)	NYMEX (b)	1/ NGPL - Texok Basis (c)	Month Midpoint Average Price NGPL - Texok (d)	Average Monthly Index Price (e)
1	December 2017	\$ 3.0650	\$ (0.1730)	\$ 2.8920	\$ 2.9200 2/
2	January 2018	3.1940	(0.1710)	3.0230	3.0520
3	February 2018	3.2030	(0.1800)	3.0230	3.0520
4	March 2018	3.1640	(0.1700)	2.9940	3.0230
5	April 2018	2.9460	(0.1520)	2.7940	2.8220
6	May 2018	2.9260	(0.1590)	2.7670	<u>2.7950</u>
7	Average				\$ <u><u>2.9440</u></u>

Notes:

1/ The NYMEX futures index price is as of closing of October 18, 2017 Settlement.

2/ The Average Monthly Index Price is calculated pursuant to Section 1.3 of the General Terms and Conditions of FEP's FERC Gas Tariff. See Note 1 of Attachment C, Page 1.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Interest on Fuel Gas Deferred Account
For the Period Ending August 31, 2017

Line No.	Period	Beginning Balance	Fuel Gas Valuation	Retained Fuel Gas Valuation	Balance for Interest Calculation [(Over)/Under] [(b) - (d) + (c)]	FERC Interest Rate	Days in the Month	Days in the Year	Monthly Interest Cost	Cumulative Quarterly Interest	Deferred Account Ending Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	January 2017					3.500%	31	365	\$ 28	1/	
2	February 2017					3.500%	28	365	(39)	1/	
3	March 2017	\$ (76,714)	2/ \$ 185,630	\$ 248,584	\$ (139,668)	3.500%	31	365	(228)	\$ (239)	\$ (139,907)
4	April 2017	(139,907)	197,377	266,044	(208,574)	3.710%	30	365	(427)		(208,574)
5	May 2017	(208,574)	220,534	280,274	(268,314)	3.710%	31	365	(657)		(268,314)
6	June 2017	(268,314)	196,454	197,584	(269,444)	3.710%	30	365	(818)	(1,902)	(271,346)
7	July 2017	(271,346)	228,995	199,739	(242,090)	3.960%	31	368	(905)		(242,090)
8	August 2017	(242,090)	238,218	193,755	(197,627)	3.960%	31	368	(808)		(197,627)

Notes:

1/ See Schedule D, Page 1 of FEP's last semi-annual fuel filing in Docket No. RP17-725-000, as approved by Commission letter order dated May 26, 2017. Interest is cumulative quarterly; therefore, these Monthly Interest Cost are added to the March 2017 Interest Cost and included in the Deferred Account Ending Balance for March 2017.

2/ See Schedule D, Page 1 of FEP's last semi-annual fuel filing in Docket No. RP17-725-000, as approved by Commission letter order dated May 26, 2017.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Interest on Lost and Unaccounted For Gas Deferred Account
For the Period Ending August 31, 2017

Line No.	Period (a)	Beginning Balance (b)	Net L&U Valuation (c)	Balance for Interest Calculation [(Over)/Under] [(b) - (c)] (d)	FERC Interest Rate (e)	Days in the Month (f)	Days in the Year (g)	Monthly Interest Cost (h)	Cumulative Quarterly Interest (i)	Deferred Account Ending Balance (j)
1	January 2017				3.500%	31	365	\$ (1,614)	1/	
2	February 2017				3.500%	28	365	(1,466)	1/	
3	March 2017	\$ (491,523)	2/ \$ (65,022)	\$ (426,501)	3.500%	31	365	(1,461)	\$ (4,541)	\$ (431,042)
4	April 2017	(431,042)	(63,623)	(367,419)	3.710%	30	365	(1,314)		(367,419)
5	May 2017	(367,419)	(48,822)	(318,597)	3.710%	31	365	(1,158)		(318,597)
6	June 2017	(318,597)	(88,928)	(229,669)	3.710%	30	365	(971)	(3,443)	(233,113)
7	July 2017	(233,113)	(50,894)	(182,219)	3.960%	31	368	(778)		(182,219)
8	August 2017	(182,219)	14,276	(196,495)	3.960%	31	368	(608)		(196,495)

Notes:

1/ See Schedule D, Page 2 of FEP's last semi-annual fuel filing in Docket No. RP17-725-000, as approved by Commission letter order dated May 26, 2017. Interest is cumulative quarterly; therefore, these Monthly Interest Cost are added to the March 2017 Interest Cost and included in the Deferred Account Ending Balance for March 2017.

2/ Balance according to Schedule D, Page 2 of FEP's last semi-annual fuel filing in Docket No. RP17-725-000, as approved by Commission letter order dated May 26, 2017.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Fuel Gas Valuation
For the Period Ending August 31, 2017

Line No.	Period (a)	Fuel Gas (Dth) (b)	AMIP (c)	Fuel Gas Valuation (d)
1	March 2017	67,070	\$ 2.7677	\$ 185,630
2	April 2017	68,101	2.8983	197,377
3	May 2017	72,793	3.0296	220,534
4	June 2017	69,561	2.8242	196,454
5	July 2017	80,652	2.8393	228,995
6	August 2017	<u>85,450</u>	2.7878	<u>238,218</u>
7	Total	<u><u>443,627</u></u>		<u><u>\$ 1,267,208</u></u>

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Retained Fuel Gas Valuation
For the Period Ending August 31, 2017

Line No.	Period (a)	Receipt Quantities (Dth) (b)	Reimbursement Percentage for Fuel Gas (c)	Retained Quantities (Dth) (d)	AMIP (e)	Retained Fuel Gas Valuation (f)
1	March 2017	27,235,526	0.3300% 1/	89,816	\$ 2.7677	\$ 248,584
2	April 2017	27,832,409	0.3300%	91,793	2.8983	266,044
3	May 2017	28,012,629	0.3300%	92,512	3.0296	280,274
4	June 2017	26,926,455	0.2600% 2/	69,961	2.8242	197,584
5	July 2017	27,088,677	0.2600%	70,348	2.8393	199,739
6	August 2017	<u>26,798,130</u>	0.2600%	<u>69,501</u>	2.7878	<u>193,755</u>
7	Total	<u>163,893,826</u>		<u>483,931</u>		\$ <u>1,385,980</u>

Notes:

1/ The Fuel Gas Reimbursement Percentage was approved by the Commission by letter order dated November 30, 2016 at Docket No. RP17-105-000.

2/ The Fuel Gas Reimbursement Percentage was approved by the Commission by letter order dated May 26, 2017 at Docket No. RP17-725-000.

FAYETTEVILLE EXPRESS PIPELINE LLC
Lost and Unaccounted For Gas Summary
For the Period Ending August 31, 2017

Line No.	Period (a)	Actual Gas Gain/(Loss) Dth (b)	Receipt Quantities (Dth) (c)	Reimbursement Percentage for L&U (d)	Retained Quantities (Dth) (e)	Net Over/(Under) Recovery (f)	AMIP (g)	Net L&U Valuation (h)
1	March 2017	(23,493)	27,235,526	0.00% 1/	-	(23,493) \$	2.7677	\$ (65,022)
2	April 2017	(21,952)	27,832,409	0.00%	-	(21,952)	2.8983	(63,623)
3	May 2017	(16,115)	28,012,629	0.00%	-	(16,115)	3.0296	(48,822)
4	June 2017	(15,352)	26,926,455	-0.06% 2/	(16,136)	(31,488)	2.8242	(88,928)
5	July 2017	(1,738)	27,088,677	-0.06%	(16,187)	(17,925)	2.8393	(50,894)
6	August 2017	<u>21,086</u>	<u>26,798,130</u>	-0.06%	<u>(15,965)</u>	<u>5,121</u>	2.7878	<u>14,276</u>
7	Total	<u>(57,564)</u>	<u>163,893,826</u>		<u>(48,288)</u>	<u>(105,852)</u>		\$ <u>(303,013)</u>

Notes:

1/ The Reimbursement Percentage for Lost and Unaccounted For Gas was approved by the Commission by letter order dated November 30, 2016 at Docket No. RP17-105-000.

2/ The Fuel Gas Reimbursement Percentage was approved by the Commission by letter order dated May 26, 2017 at Docket No. RP17-725-000.