



FAYETTEVILLE EXPRESS PIPELINE LLC

October 29, 2021

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: Fayetteville Express Pipeline LLC
Docket No. RP22-_____
Fuel/L&U Reimbursement Percentage Adjustment Filing

Dear Ms. Bose:

Pursuant to Part 154.403 of the regulations of the Federal Energy Regulatory Commission ("FERC" or "Commission"), Fayetteville Express Pipeline LLC ("FEP") hereby electronically submits for filing with the Commission as part of its FERC NGA Gas Tariff, First Revised Volume No. 1 ("Tariff"), the following revised tariff records, to be effective on December 1, 2021:

<u>Version</u>	<u>Description</u>	<u>Title</u>
13.0.0	Currently Effective Rates	1. Rate Schedules FTS and ITS
21.0.0	Currently Effective Rates	1. Rate Schedules HAT

STATEMENT OF NATURE, REASONS AND BASIS

Section 36 of the General Terms and Conditions ("GT&C") of FEP's Tariff provides that FEP will file a Periodic Rate Adjustment of the Reimbursement Percentages applicable to the recovery by FEP of Fuel Gas, Lost and Unaccounted For Gas, and any Booster Compression Fuel, if applicable. This filing accordingly implements the changes to FEP's Fuel Gas and Lost and Unaccounted For Gas Reimbursement Percentages that are required by GT&C Section 36. FEP currently does not have any Booster Compression on its system, and therefore, has not proposed any Reimbursement Percentages for Booster Compression Fuel in this filing.

Methodology

In this filing, FEP has redetermined the Reimbursement Percentages for Fuel Gas and Lost and Unaccounted For Gas in accordance with GT&C Section 36 of its Tariff, and is proposing an effective date of December 1, 2021. The proposed Reimbursement Percentages are based on actual data for the six-month Collection Period from March 1, 2020 through August 31, 2021, and adjusted for changes reasonably anticipated to occur during the Recovery Period from December 1, 2021 through May 31, 2022.

The Reimbursement Percentages to be applicable during the Recovery Period are derived by adding the Current Component (GT&C Section 36.4) and the Deferred Component (GT&C Section 36.5) applicable to each Reimbursement Percentage. FEP maintains a deferred subaccount for each of the Reimbursement Percentages which reconciles, on a monthly basis, actual quantities and recovered quantities during the Collection Period, which are valued pursuant to GT&C Section 36.5(c)(4) and are used to derive the applicable Deferred Component. The Deferred Component of each Reimbursement Percentage is the balance of the applicable deferred subaccount as of the end of the Collection Period divided by the applicable Receipt Quantity. Interest is calculated on the deferred account balances pursuant to GT&C Section 36.5(c)(5). Each Deferred Component during the Collection Period may be positive or negative, based on whether there is an under-collection or an over-collection of Fuel Gas or Lost and Unaccounted For Gas.

Proposed Reimbursement Percentages

For Rate Schedules FTS and ITS, FEP is proposing a Reimbursement Percentage of 0.00%. FEP has combined the separate components of its fuel percentages together for Rate Schedules FTS and ITS due to the positive Fuel Gas percentage of 0.06% offsetting the negative Lost and Unaccounted For Gas percentage of (0.55%) which would be (0.49%), as reflected in Attachment A, Page 1 of 2. GT&C Section 36 of FEP's Tariff is not structured to address a situation in which FEP would be required to charge any of its shippers a negative Reimbursement Percentage. FEP accordingly requests that the Commission grant FEP a waiver of the provisions of GT&C Section 36 to permit FEP to charge a Reimbursement Percentage of 0.00% for any transactions under Rate Schedules FTS and ITS, as set forth in Attachment A, Page 1 of 2.

For Rate Schedule HAT transactions, Fuel Gas does not apply. FEP is proposing a Lost and Unaccounted For Gas percentage for this Rate Schedule to be 0.00%, as it is only comprised of this single component, which for this period is a negative percentage of (0.55%). GT&C Section 36 of FEP's Tariff is not structured to address a situation in which FEP would be required to charge any of its shippers a negative Reimbursement Percentage for Lost and Unaccounted For Gas. FEP accordingly requests that the Commission grant FEP a waiver of the provisions of GT&C Section 36 to permit FEP to charge a Reimbursement Percentage for Lost and Unaccounted For Gas of 0.00% for any transactions under Rate Schedule HAT, as set forth in Attachment A, Page 1 of 2. FEP will continue to maintain separate deferred accounts for Fuel Gas and Lost and Unaccounted For Gas and any unamortized amounts will be reflected in FEP's next Periodic Rate Adjustment filing.

Supporting Documentation

FEP is including, in Attachments A, B, C and D, the derivation of the Fuel Gas and Lost and Unaccounted For Gas Reimbursement Percentages in accordance with GT&C Section 36, including all supporting work papers. Attachment A shows a summary of the computation of the proposed Fuel Gas and Lost and Unaccounted For Gas Reimbursement Percentages. Attachment B shows the calculation of the Deferred Component of the Reimbursement Percentages. Attachment C provides the derivation of the Average Monthly Index Prices (AMIP). Attachment D consists of the supporting work papers for the Deferred Component calculations, such as carrying charges, actual quantity allocations and valuations, and recovered quantity valuations for each of the deferred account components.

In addition, FEP has included as Attachment E revisions to Docket No. RP21-781-000 Deferred Component calculations to include prior period adjustments.

WAIVERS REQUESTED

FEP requests that the Commission grant FEP a waiver of the provisions of GT&C Section 36 to permit FEP to charge a Reimbursement Percentage of 0.00% for any transactions under Rate Schedules FTS and ITS. FEP has combined the separate components of its fuel percentages together for Rate Schedules FTS and ITS due to the positive Fuel Gas percentage of 0.06% offsetting the negative Lost and Unaccounted For Gas percentage of (0.55%) which would be (0.49%). GT&C Section 36 of FEP's Tariff is not structured to address a situation in which FEP would be required to charge any of its shippers a negative Reimbursement Percentage.

Similarly, FEP requests that the Commission grant FEP a waiver of the provisions of GT&C Section 36 to permit FEP to charge a Reimbursement Percentage for Lost and Unaccounted For Gas of 0.00% for any transactions under Rate Schedule HAT. FEP is proposing a Lost and Unaccounted For Gas percentage for this Rate Schedule to be 0.00%, as it is only comprised of this single component, which for this period is a negative percentage of (0.55%). GT&C Section 36 of FEP's Tariff is not structured to address a situation in which FEP would be required to charge any of its shippers a negative Reimbursement Percentage for Lost and Unaccounted For Gas.

Finally, FEP respectfully requests the Commission grant any other waivers of its Regulations that it deems necessary to allow the proposed tariff records in this filing to become effective as of December 1, 2021.

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's regulations, FEP moves to place the proposed tariff record into effect on December 1, 2021, or at the end of any minimal suspension period that may be ordered by the Commission. FEP reserves the right to file a motion to place the tariff record into effect at a later date in the event that the Commission does not approve the tariff record as filed and without condition.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- This transmittal letter, including a Statement of Nature, Reasons and Basis in PDF format
- A clean version of the proposed tariff record in PDF format for publishing in eLibrary
- A marked version of the proposed tariff changes in PDF format
- A copy of the complete filing in PDF format for publishing in eLibrary.
- Supporting documentation and work papers in Attachments A, B, C, D, and E in PDF format

COMMUNICATIONS, PLEADINGS AND ORDERS

All correspondence and communications concerning this filing should be served on each of the following persons:

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In accordance with Section 154.208 of the Commission's regulations, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory commissions. FEP has posted a copy of this filing on its Internet website accessible via <http://fepttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign this filing.

Respectfully submitted,

Fayetteville Express Pipeline LLC

By /s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FEP respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FEP to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's regulations.

CURRENTLY EFFECTIVE RATES
FOR RATE SCHEDULES FTS AND ITS
(RATES PER DTH)

	Maximum	Minimum	Fuel Reimbursement Percentage (2)
	-----	-----	-----
Rate Schedule FTS			

Reservation	\$10.43	\$0.00	
Commodity (1)	\$ 0.0011	\$0.0011	0.11%
Overrun (1)	\$ 0.3441	\$0.0011	0.11%
Rate Schedule ITS			

Commodity (1)	\$ 0.3441	\$0.0011	0.11%
Overrun (1)	\$ 0.3441	\$0.0011	0.11%

- (1) Excludes the ACA unit rate applicable to Shippers pursuant to Section 35 of the General Terms and Conditions. For transactions under Rate Schedules FTS and ITS, ACA shall not be charged on quantities delivered to the Hub Point.

- (2)
- | | |
|-------------------------------|-------|
| Fuel Gas | 0.00% |
| Lost and Unaccounted For Gas | 0.00% |
| | ----- |
| Fuel Reimbursement Percentage | 0.00% |

For transactions under Rate Schedules FTS and ITS, Lost and Unaccounted For Gas shall not be charged on quantities delivered to the Hub Point.

CURRENTLY EFFECTIVE RATES
FOR RATE SCHEDULE HAT
(RATES PER DTH)

	Maximum -----	Minimum -----	Fuel Reimbursement Percentage (2) -----
Hub Point To or From Other Hub Area Points:			
Commodity (1)	\$ 0.1721	\$0.0006	0.11%
Overrun (1)	\$ 0.1721	\$0.0006	0.11%
Hub Area Receipts to Hub Area Deliveries (excluding Hub Point):			
Commodity (1)	\$ 0.3441	\$0.0011	0.11%
Overrun (1)	\$ 0.3441	\$0.0011	0.11%

(1) Excludes the ACA unit rate applicable to Shippers pursuant to Section 35 of the General Terms and Conditions. ACA shall not be charged on quantities delivered to the Hub Point.

(2) Fuel Gas	----
Lost and Unaccounted For Gas	0.00%

Fuel Reimbursement Percentage	0.00%

Fuel Gas shall not apply to transactions under Rate Schedule HAT. Lost and Unaccounted For Gas shall not be charged on quantities delivered to the Hub Point.

MARKED VERSION

CURRENTLY EFFECTIVE RATES
FOR RATE SCHEDULES FTS AND ITS
(RATES PER DTH)

	Maximum	Minimum	Fuel Reimbursement Percentage (2)
Rate Schedule FTS			
Reservation	\$10.43	\$0.00	
Commodity (1)	\$ 0.0011	\$0.0011	0.11%
Overrun (1)	\$ 0.3441	\$0.0011	0.11%
Rate Schedule ITS			
Commodity (1)	\$ 0.3441	\$0.0011	0.11%
Overrun (1)	\$ 0.3441	\$0.0011	0.11%

- (1) Excludes the ACA unit rate applicable to Shippers pursuant to Section 35 of the General Terms and Conditions. For transactions under Rate Schedules FTS and ITS, ACA shall not be charged on quantities delivered to the Hub Point.

- | | | |
|-----|-------------------------------|-----------------------|
| (2) | Fuel Gas | 0.00% |
| | Lost and Unaccounted For Gas | 0.11 0.00% |
| | Fuel Reimbursement Percentage | 0.11 0.00% |

For transactions under Rate Schedules FTS and ITS, Lost and Unaccounted For Gas shall not be charged on quantities delivered to the Hub Point.

CURRENTLY EFFECTIVE RATES
FOR RATE SCHEDULE HAT
(RATES PER DTH)

	Maximum -----	Minimum -----	Fuel Reimbursement Percentage (2) -----
Hub Point To or From Other Hub Area Points:			
Commodity (1)	\$ 0.1721	\$0.0006	0.11%
Overrun (1)	\$ 0.1721	\$0.0006	0.11%
Hub Area Receipts to Hub Area Deliveries (excluding Hub Point):			
Commodity (1)	\$ 0.3441	\$0.0011	0.11%
Overrun (1)	\$ 0.3441	\$0.0011	0.11%

(1) Excludes the ACA unit rate applicable to Shippers pursuant to Section 35 of the General Terms and Conditions. ACA shall not be charged on quantities delivered to the Hub Point.

(2) Fuel Gas
Lost and Unaccounted For Gas

~~0.11~~0.00%

Fuel Reimbursement Percentage

~~0.11~~0.00%

Fuel Gas shall not apply to transactions under Rate Schedule HAT. Lost and Unaccounted For Gas shall not be charged on quantities delivered to the Hub Point.

FAYETTEVILLE EXPRESS PIPELINE LLC
Fuel Gas and Lost and Unaccounted For Gas
Reimbursement Percentages Summary
To Be Effective for the Recovery Period Commencing December 1, 2021

Line No.	Details	Percentages
	(a)	(b)
	<u>Reimbursement Percentage for Fuel Gas</u>	
1	Current Component	0.07% 1/
2	Deferred Component	-0.01% 2/
3	Total	<u>0.06%</u>
	<u>Reimbursement Percentage for Lost and Unaccounted For Gas</u>	
4	Current Component	-0.31% 1/
5	Deferred Component	-0.24% 2/
6	Total	<u>-0.55%</u>
	<u>SUMMARY</u>	
	<u>Rate Schedule FTS & ITS 3/</u>	
7	Reimbursement Percentage for Fuel Gas	0.06%
8	Reimbursement Percentage for Lost and Unaccounted For Gas	-0.55%
9	Total	<u>-0.49%</u>
10	Fuel Reimbursement Effective December 1, 2021	<u>0.00%</u>
	<u>Rate Schedule HAT 4/</u>	
11	Reimbursement Percentage for Lost and Unaccounted For Gas	<u>-0.55%</u>
12	Fuel Reimbursement Effective December 1, 2021	<u>0.00%</u>

Notes:

1/ See Attachment A, Page 2 for the calculation of the Current Component.

2/ See Attachment B, Page 1 for the calculation of the Deferred Components.

3/ FEP is requesting the Commission to approve a fuel reimbursement percentage of 0.00% as shown in column (b), Line No. 10. Use of a fuel reimbursement percentage of (0.49)% as shown in column (b), Line No. 9 would result in a negative reimbursement percentage.

4/ For Rate Schedule HAT transactions Fuel Gas does not apply, only the LAUF percentage is applicable. FEP is requesting the Commission to approve a fuel reimbursement percentage of 0.00% as shown in column (b), Line No. 12. Use of a fuel reimbursement percentage of (0.55)% as shown in column (b), Line No.11 would result in a negative reimbursement percentage.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Current Component for Fuel Gas and Lost and Unaccounted For Gas
To Be Effective for the Recovery Period Commencing December 1, 2021

Line No.	Details (a)	Calculations (b)
	<u>Fuel Gas</u>	
1	Fuel Gas (Dth)	16,562 1/
2	Receipt Quantities (Dth)	24,143,028 2/
3	Current Component	<u>0.07%</u>
	<u>Lost and Unaccounted For Gas</u>	
4	Lost and Unaccounted For Gas (Dth)	(74,474) 3/
5	Receipt Quantities (Dth)	24,143,028 2/
6	Current Component	<u>-0.31%</u>

Notes:

- 1/ Fuel Gas for the Recovery Period is based on average Fuel Gas experienced during the months of March 2021 through August 2021. See Attachment B, Page 2.
- 2/ Receipt Quantities for the Recovery Period are based on average receipt quantities experienced during the months of March 2021 through August 2021. See Attachment B, Page 3.
- 3/ The Lost and Unaccounted For Gas quantities for the Recovery Period are based on average Lost and Unaccounted For Gas quantities experienced during the months of March 2021 through August 2021. See Attachment B, Page 4.

FAYETTEVILLE EXPRESS PIPELINE LLC
Fuel Gas and Lost and Unaccounted for Gas
Calculation of Deferred Component
To Be Effective for the Recovery Period Commencing December 1, 2021

Line No.	Details (a)	Calculations (b)
	<u>Fuel Gas</u>	
1	August 31, 2021 Deferred Account Balance	(7,357) 1/
2	Forward Looking AMIP	\$ 4.9810 2/
3	Quantities for Deferred Account (Dth)	(1,477)
4	Receipt Quantities (Dth)	24,143,028 3/
5	Deferred Account Percentage	<u>-0.01%</u>
	<u>Lost and Unaccounted For Gas</u>	
6	August 31, 2021 Deferred Account Balance	(282,753) 1/
7	Forward Looking AMIP	\$ 4.9810 2/
8	Quantities for Deferred Account (Dth)	(56,766)
9	Receipt Quantities (Dth)	24,143,028 3/
10	Deferred Account Percentage	<u>-0.24%</u>

Notes:

1/ Positive deferred account balances (debits) are assets that represent fuel under-collection; negative deferred account balances (credits) are liabilities that represent fuel over-collection.
See Attachment D, Pages 1 and 2.

2/ See Attachment C, Page 2 for the calculation of the Forward Looking AMIP.

3/ Receipt Quantities for the Recovery Period are based on average receipt quantities experienced during the months of March 2021 through August 2021. See Attachment B, Page 3.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Projected Fuel Gas
For the Period Beginning December 1, 2021

Line No.	Period (a)	Fuel Gas (Dth) (b)	1/
1	December 2021	2,821	
2	January 2022	2,821	
3	February 2022	2,548	
4	March 2022	2,821	
5	April 2022	2,730	
6	May 2022	2,821	
7	Total	<u>16,562</u>	

Note:

1/ Based on the average daily Fuel Gas for the months of
March 2021 through August 2021. See Attachment B, Page 5.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Projected Receipt Quantities
For the Period Beginning December 1, 2021

Line No.	Period (a)	Receipt Quantities (Dth)	1/
		(b)	
1	December 2021	4,112,274	
2	January 2022	4,112,274	
3	February 2022	3,714,312	
4	March 2022	4,112,274	
5	April 2022	3,979,620	
6	May 2022	4,112,274	
7	Total	<u>24,143,028</u>	

Note:

1/ Based on the average daily Receipt Quantities for the months of March 2021 through August 2021. See Attachment B, Page 5.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Projected Lost and Unaccounted For Gas Quantities
For the Period Beginning December 1, 2021

Line No.	Period (a)	Gas (Gain)/Loss (Dth) (b)	1/
1	December 2021	(12,685)	
2	January 2022	(12,685)	
3	February 2022	(11,458)	
4	March 2022	(12,685)	
5	April 2022	(12,276)	
6	May 2022	(12,685)	
7	Total	<u>(74,474)</u>	

Note:

1/ Based on the average Lost and Unaccounted for Gas quantities of 41.1 Dth per day for the months of March 2021 through August 2021. See Attachment D, Page 5.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Recent Operating History
For the Period March 1, 2021 Through August 31, 2021

Line No.	Period (a)	Receipt Quantities	
		Total (Dth) (b)	Average (Dth/day) (c)
1	March 2021	3,984,031	128,517
2	April 2021	4,056,689	135,223
3	May 2021	4,292,057	138,453
4	June 2021	4,089,328	136,311
5	July 2021	4,076,242	131,492
6	August 2021	3,903,836	125,930
7	Average	<u>4,067,031</u>	<u>132,654</u>

Line No.	Period (a)	Fuel Gas	
		Total (Dth) (b)	Average (Dth/day) (c)
8	March 2021	11,771	392
9	April 2021	1,551	50
10	May 2021	801	27
11	June 2021	769	25
12	July 2021	747	24
13	August 2021	736	26
14	Average	<u>2,729</u>	<u>91</u>

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Average Monthly Index Price (AMIP)
For the Period Ending August 31, 2021

Line No.	Period (a)	Average Monthly Index Price (b)	1/
1	March 2021	\$ 2.4297	
2	April 2021	2.4797	
3	May 2021	2.7384	
4	June 2021	3.0872	
5	July 2021	3.5746	
6	August 2021	3.8509	

Notes:

1/ The Average Monthly Index Price is calculated pursuant to Section 1.3 of the General Terms and Conditions of FEP's FERC Gas Tariff. The general form of the calculation is as follows:

$$AMIP = INDEX \times (100\% / (100\% - FUEL)) + COMM$$

where

INDEX = the price published in Platt's monthly "Gas Daily Price Guide" in the table entitled "Midpoint Averages, (Month)" for NGPL, Texok zone.

FUEL = NGPL's transportation fuel retention factor (in %) for receipts in the Texok Receipt Zone and deliveries in the Market Delivery Zone minus NGPL's transportation fuel retention factor (in %) for receipts in the Gulf Coast Mainline Receipt Zone and deliveries in the Market Delivery Zone, as published in NGPL's then-current FERC natural gas tariff.

COMM = NGPL's minimum ITS commodity rate for receipts in the Texok Receipt Zone and deliveries in the Market Delivery Zone, as published in NGPL's then-current FERC natural gas tariff.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Forward Average Index Price (AMIP)
For the Period Beginning December 1, 2021

Line No.	Period (a)	NYMEX (b)	1/ NGPL - Texok Basis (c)	Month Midpoint Average Price NGPL - Texok (d)	Average Monthly Index Price (e)
1	December 2021	\$ 5.6000	\$ (0.1575)	\$ 5.4425	\$ 5.4810 2/
2	January 2022	5.7080	(0.0325)	5.6755	5.7150
3	February 2022	5.6130	(0.0350)	5.5780	5.6170
4	March 2022	5.3170	(0.1700)	5.1470	5.1850
5	April 2022	4.1210	(0.1550)	3.9660	3.9990
6	May 2022	4.0080	(0.1525)	3.8555	<u>3.8880</u>
7	Average				\$ <u><u>4.9810</u></u>

Notes:

1/ The NYMEX futures index price is as of closing of October 15, 2021 Settlement.

2/ The Average Monthly Index Price is calculated pursuant to Section 1.3 of the General Terms and Conditions of FEP's FERC Gas Tariff. See Note 1 of Attachment C, Page 1.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Interest on Fuel Gas Deferred Account
For the Period Ending August 31, 2021

Line No.	Period	Beginning Balance	Fuel Gas Valuation	Retained Fuel Gas Valuation	Balance for Interest Calculation [(Over)/Under] [(b) - (d) + (c)]	FERC Interest Rate	Days in the Month	Days in the Year	Monthly Interest Cost	Cumulative Quarterly Interest	Deferred Account Ending Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	January 2021								\$ 12		
2	February 2021								(41) 1/		
3	March 2021	\$ 28,659 2/	\$ 28,600	\$ 24,178	\$ 33,081	3.250%	31	365	79 \$	50 \$	\$ 33,131
4	April 2021	33,131	3,846	25,092	11,885	3.250%	30	365	88		11,885
5	May 2021	11,885	2,193	29,394	(15,316)	3.250%	31	365	33		(15,316)
6	June 2021	(15,316)	2,374	-	(12,942)	3.250%	30	365	(41)	80	(12,861)
7	July 2021	(12,861)	2,670	-	(10,191)	3.250%	31	365	(35)		(10,191)
8	August 2021	(10,191)	2,834	-	(7,357)	3.250%	31	365	(28)		(7,357)

Notes:

1/ Interest for February 2021 has been recalculated from Docket No. RP21-781-000, as shown on Attachment E, Page 1. Interest is compounded quarterly; therefore, these Monthly Interest Cost are added to the March 2021 Interest Cost and included in the Deferred Account Ending Balance for March 2021.

2/ Balance on Schedule D, Page 1 of FEP's last semi-annual fuel filing in Docket No. RP21-781-000, as approved by Commission letter order dated May 19, 2021, as adjusted for prior period adjustments, as shown on Attachment E, Page 1.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Interest on Lost and Unaccounted For Gas Deferred Account
For the Period Ending August 31, 2021

Line No.	Period	Beginning Balance	Net L&U Valuation	Balance for Interest Calculation [(Over)/Under] [(b) - (c)]	FERC Interest Rate	Days in the Month	Days in the Year	Monthly Interest Cost	Cumulative Quarterly Interest	Deferred Account Ending Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January 2021							\$ (182)		
2	February 2021							(182) 1/		
3	March 2021	\$ (12,001) 2/	\$ 46,854	\$ (58,855)	3.250%	31	365	(33) \$	(397) \$	(59,252)
4	April 2021	(59,252)	25,102	(84,354)	3.250%	30	365	(158)		(84,354)
5	May 2021	(84,354)	22,389	(106,743)	3.250%	31	365	(233)		(106,743)
6	June 2021	(106,743)	42,986	(149,729)	3.250%	30	365	(285)	(676)	(150,406)
7	July 2021	(150,406)	75,084	(225,490)	3.250%	31	365	(415)		(225,490)
8	August 2021	(225,490)	57,263	(282,753)	3.250%	31	365	(622)		(282,753)

Notes:

1/ Interest for February 2021 has been recalculated from Docket No. RP21-781-000, as shown on Attachment E, Page 2. Interest is compounded quarterly; therefore, these Monthly Interest Cost are added to the March 2021 Interest Cost and included in the Deferred Account Ending Balance for March 2021.

2/ Balance according to Schedule D, Page 2 of FEP's last semi-annual fuel filing in Docket No. RP21-781-000, as approved by Commission letter order dated May 19, 2021, as adjusted for prior period adjustments, as shown on Attachment E, Page 2.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Fuel Gas Valuation
For the Period Ending August 31, 2021

Line No.	Period	Fuel Gas (Dth)	AMIP	Fuel Gas Valuation
	(a)	(b)	(c)	(d)
1	March 2021	11,771	\$ 2.4297	\$ 28,600
2	April 2021	1,551	2.4797	3,846
3	May 2021	801	2.7384	2,193
4	June 2021	769	3.0872	2,374
5	July 2021	747	3.5746	2,670
6	August 2021	<u>736</u>	3.8509	<u>2,834</u>
7	Total	<u><u>16,375</u></u>		\$ <u><u>42,517</u></u>

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Retained Fuel Gas Valuation
For the Period Ending August 31, 2021

Line No.	Period (a)	Receipt Quantities (Dth) (b)	Reimbursement Percentage for Fuel Gas (c)	Retained Quantities (Dth) (d)	AMIP (e)	Retained Fuel Gas Valuation (f)
1	March 2021	3,984,031	0.25% 1/	9,951	\$ 2.4297	\$ 24,178
2	April 2021	4,056,689	0.25%	10,119	2.4797	25,092
3	May 2021	4,292,057	0.25%	10,734	2.7384	29,394
4	June 2021	4,089,328	0.00% 2/	-	3.0872	-
5	July 2021	4,076,242	0.00%	-	3.5746	-
6	August 2021	<u>3,903,836</u>	0.00%	<u>-</u>	3.8509	<u>-</u>
7	Total	<u><u>24,402,183</u></u>		<u><u>30,804</u></u>		\$ <u><u>78,664</u></u>

Notes:

1/ The Fuel Gas Reimbursement Percentage was approved by the Commission by letter order dated November 30, 2020 at Docket No. RP21-143-000.

2/ The Fuel Gas Reimbursement Percentage was approved by the Commission by letter order dated May 19, 2021 at Docket No. RP21-781-000.

FAYETTEVILLE EXPRESS PIPELINE LLC
Lost and Unaccounted For Gas Summary
For the Period Ending August 31, 2021

Line No.	Period (a)	Actual Gas Gain/(Loss) Dth (b)	Receipt Quantities (Dth) (c)	Reimbursement Percentage for L&U (d)	Retained Quantities (Dth) (e)	Net Over/(Under) Recovery (f)	AMIP (g)	Net L&U Valuation (h)
1	March 2021	19,682	3,984,031	-0.01% 1/	(398)	19,284	\$ 2.4297	\$ 46,854
2	April 2021	10,524	4,056,689	-0.01%	(401)	10,123	2.4797	25,102
3	May 2021	8,597	4,292,057	-0.01%	(421)	8,176	2.7384	22,389
4	June 2021	9,420	4,089,328	0.11% 2/	4,504	13,924	3.0872	42,986
5	July 2021	16,514	4,076,242	0.11%	4,491	21,005	3.5746	75,084
6	August 2021	<u>10,553</u>	<u>3,903,836</u>	0.11%	<u>4,317</u>	<u>14,870</u>	3.8509	<u>57,263</u>
7	Total	<u><u>75,290</u></u>	<u><u>24,402,183</u></u>		<u><u>12,092</u></u>	<u><u>87,382</u></u>		\$ <u><u>269,678</u></u>

Notes:

1/ The Reimbursement Percentage for Lost and Unaccounted For Gas was approved by the Commission by letter order dated November 30, 2020 at Docket No. RP21-143-000.

2/ The Fuel Gas Reimbursement Percentage was approved by the Commission by letter order dated May 19, 2021 at Docket No. RP21-781-000.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Interest on Fuel Gas Deferred Account
For the Period Ending February 28, 2021 1/

Line No.	Period (a)	Beginning Balance (b)	Fuel Gas Valuation (c)	Retained Fuel Gas Valuation (d)	Balance for Interest Calculation [(b) - (d) + (c)] (e)	FERC Interest Rate (f)	Days in the Month (g)	Days in the Year (h)	Monthly Interest Cost (i)	Cumulative Quarterly Interest (j)	Deferred Account Ending Balance (k)
1	July 2020						31	365	\$ 59		
2	August 2020						31	365	56		
3	September 2020	\$ 16,138	\$ 104,337	\$ 127,912	\$ (7,437)	3.430%	30	365	45	\$ 160	\$ (7,277)
4	October 2020	(7,277)	117,273	151,396	(41,400)	3.250%	31	365	(20)		(41,400)
5	November 2020	(41,400)	155,760	164,641	(50,281)	3.250%	30	365	(111)		(50,281)
6	December 2020	(50,281)	218,049	163,251	4,517	3.250%	31	365	(139)	(269)	4,248
7	January 2021	4,248	2,803	23,692	(16,641)	3.250%	31	365	12		(16,641)
8	February 2021	(16,641)	73,745 2/	28,445	28,659	3.250%	28	365	(41)		28,659

Notes:

1/ Docket No. RP21-781-000, revised to include prior period adjustments.

2/ Fuel Gas Valuation shown have been revised to include prior period adjustments.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Interest on Lost and Unaccounted For Gas Deferred Account
For the Period Ending February 28, 2021 1/

Line No.	Period	Beginning Balance	Net L&U Valuation	Balance for Interest Calculation [(Over)/Under] [(b) - (c)]	FERC Interest Rate	Days in the Month	Days in the Year	Monthly Interest Cost	Cumulative Quarterly Interest	Deferred Account Ending Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	July 2020				0.000%	31	365	\$ (367)		
2	August 2020				0.000%	31	365	(379)		
3	September 2020	\$ (102,203)	\$ 25,311	\$ (127,514)	3.430%	30	365	(288)	\$ (1,034)	\$ (128,548)
4	October 2020	(128,548)	8,307	(136,855)	3.250%	31	365	(355)		(136,855)
5	November 2020	(136,855)	(58,987)	(77,868)	3.250%	30	365	(366)		(77,868)
6	December 2020	(77,868)	(12,753)	(65,115)	3.250%	31	365	(215)	(935)	(66,050)
7	January 2021	(66,050)	7,022	(73,072)	3.250%	31	365	(182)		(73,072)
8	February 2021	(73,072)	(61,071) 2/	(12,001)	3.250%	28	365	(182)		(12,001)

Notes:

1/ Docket No. RP21-781-000, revised to include prior period adjustments.

2/ Net L&U Valuation shown have been revised to include prior period adjustments.