



FAYETTEVILLE EXPRESS PIPELINE LLC

May 1, 2017

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: Fayetteville Express Pipeline LLC
Docket No. RP17-_____
Fuel Reimbursement Adjustment

Dear Ms. Bose:

Pursuant to Part 154.403 of the regulations of the Federal Energy Regulatory Commission (FERC or Commission), Fayetteville Express Pipeline LLC (FEP) hereby submits for filing with the Commission as part of its FERC NGA Gas Tariff, First Revised Volume No. 1 (Tariff), the following revised tariff records, to be effective on June 1, 2017:

<u>Version</u>	<u>Description</u>	<u>Title</u>
2.0.0	Part 4	Currently Effective Rates
4.0.0	Currently Effective Rates	1. Rate Schedules FTS and ITS
15.0.0	Currently Effective Rates	4. Rate Schedule HAT

STATEMENT OF NATURE, REASONS AND BASIS

Section 36 of the General Terms and Conditions (GT&C) of FEP's Tariff provides that FEP will file a Periodic Rate Adjustment of the Reimbursement Percentages applicable to the recovery by FEP of Fuel Gas, Lost and Unaccounted For Gas, and any Booster Compression Fuel, if applicable. This filing accordingly implements the changes to FEP's Fuel Gas and Lost and Unaccounted For Gas Reimbursement Percentages that are required by Section 36. FEP currently does not have any Booster Compression on its system, and therefore has not proposed any Reimbursement Percentages for Booster Compression Fuel in this filing.

Methodology

In this filing, FEP has calculated the Reimbursement Percentages for Fuel Gas and Lost and Unaccounted For Gas in accordance with GT&C Section 36 of its Tariff, and is proposing an effective date of June 1, 2017, six months after FEP's last semi-annual Periodic Rate Adjustment tracker filing became effective. The proposed Reimbursement Percentages are accordingly based on actual data for the six-month Collection Period from September 1, 2016 through February 28, 2017, and adjusted for changes reasonably anticipated to occur during the Recovery Period from June 1, 2017 through November 30, 2017.

The Reimbursement Percentages to be applicable during the Recovery Period are derived by adding the Current Component (Section 36.4) and the Deferred Component (Section 36.5) applicable to each Reimbursement Percentage. FEP maintains a deferred subaccount for each of the Reimbursement Percentages which reconciles, on a monthly basis, actual quantities and recovered quantities during the Collection Period, which are valued pursuant to Section 36.5(c)(4) and are used to derive the applicable Deferred Component. The Deferred Component of each Reimbursement

Percentage is the balance of the applicable deferred subaccount as of the end of the Collection Period divided by the applicable Receipt Quantity. Interest is calculated on the deferred account balances pursuant to Section 36.5(c)(5). Each Deferred Component may be positive or negative, based on whether there is an over-collection or an under-collection of Fuel Gas or Lost and Unaccounted For Gas during the Collection Period.

Proposed Reimbursement Percentages

The proposed Reimbursement Percentage for Fuel Gas effective June 1, 2017 is 0.26%, reflecting a decrease of 0.07% from the currently effective rate of 0.33%. The proposed Fuel Gas Reimbursement Percentage consists of a Current Component of 0.27% and a Deferred Component of (0.01%). The proposed Current Component is based on FEP's most recent operating history for the Collection Period of September 2016 through February 2017.

The proposed Reimbursement Percentage for Lost and Unaccounted For Gas is (0.06%), reflecting a decrease of 0.06% from the currently effective rate of 0.00%. The proposed Reimbursement Percentage for Lost and Unaccounted For Gas includes a Current Component of 0.04% and a Deferred Component of (0.10)%, as set forth in Attachment A, Page 1 of 2. In the instant filing, and in accordance with the letter order dated November 30, 2016 in Docket No. RP17-105-000, FEP has combined the separate components of its fuel percentages together for Rate Schedules FTS and ITS which results in the positive Fuel Gas percentage of 0.26% offsetting the negative Lost and Unaccounted For Gas percentage of (0.06%). A summary detailing the combined reimbursement percentage of 0.20% is shown on Attachment A, Page 1 of 2.

For Rate Schedule HAT transactions, Fuel Gas does not apply. FEP is proposing a Lost and Unaccounted For Gas percentage for this Rate Schedule to be 0.00%, as it is only comprised of a single component. Section 36 of FEP's Tariff is not structured to address a situation in which FEP would be required to charge any of its shippers a negative Reimbursement Percentage for Lost and Unaccounted For Gas. FEP accordingly requests that the Commission grant FEP a waiver of the provisions of Section 36 to permit FEP to charge a Reimbursement Percentage for Lost and Unaccounted For Gas of 0.00% for any transactions under Rate Schedule HAT, as set forth in Attachment A, Page 1 of 2.

FEP will continue to maintain separate deferred accounts for Fuel Gas and Lost and Unaccounted For Gas and any unamortized amounts will be reflected in FEP's next Periodic Rate Adjustment filing.

Supporting Documentation

FEP is including in Attachments A, B, C and D the derivation of the Fuel Gas and Lost and Unaccounted For Gas Reimbursement Percentages in accordance with Section 36, including all supporting work papers. Attachment A shows a summary of the computation of the proposed Fuel Gas and Lost and Unaccounted For Gas Reimbursement Percentages. Attachment B shows the calculation of the Deferred Component of the Reimbursement Percentages. Attachment C provides the derivation of the Average Monthly Index Prices (AMIP). Attachment D consists of the supporting work papers for the Deferred Component calculations, such as carrying charges, actual quantity allocations and valuations, and recovered quantity valuations for each of the deferred account components.

In the currently effective tariff, FEP presents the fuel reimbursement percentages on one tariff record and the transportation rates for Rate Schedules FTS, ITS and HAT on a separate tariff record. In the instant filing, FEP proposes to rearrange the tariff record contents to present the transportation rates and fuel reimbursement percentages together. Specifically, the transportation rates and fuel reimbursement rates for Rate Schedules FTS and ITS are shown on one tariff record and the transportation rates and fuel reimbursement percentages for Rate Schedule HAT are shown on another tariff record.

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's regulations, FEP moves to place the proposed tariff record into effect on June 1, 2017, or at the end of any minimal suspension period that may be ordered by the Commission. FEP reserves the right to file a motion to place the tariff record into effect at a later date in the event that the Commission does not approve the tariff record as filed and without condition.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The eTariff XML filing package contains:

- The proposed tariff record in RTF format with metadata attached
- This transmittal letter, including a Statement of Nature, Reasons and Basis in PDF format
- A clean version of the proposed tariff record in PDF format for publishing in eLibrary
- A marked version of the proposed tariff changes pursuant to Section 154.201(a) of the Commission's regulations in PDF format
- Supporting documentation in Attachments A, B, C, and D in PDF format
- A copy of the complete filing in PDF format for publishing in eLibrary.

COMMUNICATIONS, PLEADINGS AND ORDERS

All correspondence and communications concerning this filing should be served on each of the following persons:

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¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FEP respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FEP to include additional representatives on the official service list.

Ms. Kimberly Bose, Secretary
Federal Energy Regulatory Commission
May 1, 2017
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Lawrence J. Biediger^{1 2}

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In accordance with Section 154.208(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FEP's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory commissions. FEP has posted a copy of this filing on its Internet website accessible via <http://fepttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign this filing.

Respectfully submitted,

Fayetteville Express Pipeline LLC

By /s/ Lawrence J. Biediger
Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's regulations.

Currently Effective Rates

1. Rate Schedules FTS and ITS
2. Rate Schedule PALS
3. Rate Schedules FTS and ITS – Interim Period
4. Rate Schedule HAT
5. Fuel Reimbursement Percentages – Interim Period
6. Statement of Negotiated Rates

CURRENTLY EFFECTIVE RATES
FOR RATE SCHEDULES FTS AND ITS
(RATES PER DTH)

	Maximum	Minimum	Fuel Reimbursement Percentage (2)
Rate Schedule FTS			
Reservation	\$10.43	\$0.00	
Commodity (1)	\$ 0.0011	\$0.0011	0.20 %
Overrun (1)	\$ 0.3441	\$0.0011	0.20 %
Rate Schedule ITS			
Commodity (1)	\$ 0.3441	\$0.0011	0.20 %
Overrun (1)	\$ 0.3441	\$0.0011	0.20 %

- (1) Excludes the ACA unit rate applicable to Shippers pursuant to Section 35 of the General Terms and Conditions. For transactions under Rate Schedules FTS and ITS, ACA shall not be charged on quantities delivered to the Hub Point.

- | | | |
|-----|-------------------------------|----------|
| (2) | Fuel Gas | 0.26 % |
| | Lost and Unaccounted For Gas | (0.06) % |
| | | ---- |
| | Fuel Reimbursement Percentage | 0.20 % |

For transactions under Rate Schedules FTS and ITS, Lost and Unaccounted For Gas shall not be charged on quantities delivered to the Hub Point.

CURRENTLY EFFECTIVE RATES
 FOR RATE SCHEDULE HAT
 (RATES PER DTH)

	Maximum	Minimum	Fuel Reimbursement Percentage (2)

Hub Point To or From Other Hub Area Points:			
Commodity (1)	\$ 0.1721	\$0.0006	0.00 %
Overrun (1)	\$ 0.1721	\$0.0006	0.00 %
Hub Area Receipts to Hub Area Deliveries (excluding Hub Point):			
Commodity (1)	\$ 0.3441	\$0.0011	0.00 %
Overrun (1)	\$ 0.3441	\$0.0011	0.00 %

(1) Excludes the ACA unit rate applicable to Shippers pursuant to Section 35 of the General Terms and Conditions. ACA shall not be charged on quantities delivered to the Hub Point.

(2) Fuel Gas	----
Lost and Unaccounted For Gas	0.00 %

Fuel Reimbursement Percentage	0.00 %

Fuel Gas shall not apply to transactions under Rate Schedule HAT. Lost and Unaccounted For Gas shall not be charged on quantities delivered to the Hub Point.

MARKED VERSION

Currently Effective Rates

- | | | |
|-------|----|--|
| _____ | 1. | Rate Schedules FTS, <u>and</u> ITS and HAT |
| _____ | 2. | Rate Schedule PALS |
| _____ | 3. | Rate Schedules FTS and ITS – Interim Period |
| _____ | 4. | Fuel Reimbursement Percentages <u>Rate Schedule HAT</u> |
| _____ | 5. | Fuel Reimbursement Percentages – Interim Period |
| _____ | 6. | Statement of Negotiated Rates |

CURRENTLY EFFECTIVE RATES
FOR RATE SCHEDULES FTS AND ITS
(RATES PER DTH)

			Fuel Reimbursement
		Maximum	Minimum
Percentage (2)			

Rate Schedule FTS			

Reservation	\$10.43	\$0.00	
Commodity (1)- -	\$ 0.0011	\$0.0011	<u>0.20 %</u>
Overrun (1)- -	\$ 0.3441	\$0.0011	<u>0.20 %</u>
Rate Schedule ITS			

Commodity (1)-	\$ 0.3441	\$0.0011	<u>0.20 %</u>
Overrun (1)-	\$ 0.3441	\$0.0011	<u>0.20 %</u>
Rate Schedule HAT			

Hub Point To or From Other Hub Area Points:			
Commodity (1)-----	\$ 0.1721	\$0.0006	
Overrun (1)-----	\$ 0.1721	\$0.0006	
Hub Area Receipts to Hub Area Deliveries (excluding Hub Point):			
Commodity (1)-----	\$ 0.3441	\$0.0011	
Overrun (1)-----	\$ 0.3441	\$0.0011	

- (1) Excludes the ACA unit rate applicable to Shippers pursuant to Section 35 of the General Terms and Conditions. For transactions under Rate Schedules FTS, ~~and~~ ITS, ~~and HAT~~, ACA shall not be charged on quantities delivered to the Hub Point.

(2) Fuel Gas	0.26 %
Lost and Unaccounted For Gas	(0.06) %

Fuel Reimbursement Percentage	0.20 %

For transactions under Rate Schedules FTS and ITS, Lost and Unaccounted For Gas shall not be charged on quantities delivered to the Hub Point.

CURRENTLY EFFECTIVE RATES
FOR RATE SCHEDULE HAT
(RATES PER DTH)

			Fuel Reimbursement Percentage (2)
	Maximum	Minimum	
<u>Hub Point To or From Other Hub Area Points:</u>			
Commodity (1)	\$ 0.1721	\$0.0006	0.00 %
Overrun (1)	\$ 0.1721	\$0.0006	0.00 %
<u>Hub Area Receipts to Hub Area Deliveries (excluding Hub Point):</u>			
Commodity (1)	\$ 0.3441	\$0.0011	0.00 %
Overrun (1)	\$ 0.3441	\$0.0011	0.00 %

(1) Excludes the ACA unit rate applicable to Shippers pursuant to Section 35 of the General Terms and Conditions. ACA shall not be charged on quantities delivered to the Hub Point.

(2) Fuel Gas	----
Lost and Unaccounted For Gas	0.00 %

Fuel Reimbursement Percentage	0.00 %

Fuel Gas shall not apply to transactions under Rate Schedule HAT. Lost and Unaccounted For Gas shall not be charged on quantities delivered to the Hub Point.

CURRENTLY EFFECTIVE REIMBURSEMENT PERCENTAGES

REIMBURSEMENT PERCENTAGES FOR FUEL GAS	
AND LOST AND UNACCOUNTED FOR GAS 1/ 2/:	Percentage
Fuel Gas 3/	0.33%

~~Lost and Unaccounted For Gas 4/ 0.00%~~

~~1/ For transactions under Rate Schedule HAT, Fuel Gas shall not apply.~~

~~2/ For transactions under Rate Schedules FTS, ITS and HAT, Lost and Unaccounted For Gas shall not be charged on quantities delivered to the Hub Point.~~

3/ Fuel Gas: Fuel Gas	Current	0.30%
	Deferred	0.03
	Total	0.33%

~~4/ Lost and Unaccounted For Gas:~~

Lost and Unaccounted For Gas		
Current Reimbursement Percentage	0.03%	
Lost and Unaccounted For Gas		
Deferred Reimbursement Percentage	0.03%	
Total	0.00%	

FAYETTEVILLE EXPRESS PIPELINE LLC
Fuel Gas and Lost and Unaccounted For Gas
Reimbursement Percentages Summary
To Be Effective for the Recovery Period Commencing June 1, 2017

Line No.	Details	Percentages
	(a)	(b)
	<u>Reimbursement Percentage for Fuel Gas</u>	
1	Current Component	0.27% 1/
2	Deferred Component	-0.01% 2/
3	Total	<u>0.26%</u>
	<u>Reimbursement Percentage for Lost and Unaccounted For Gas</u>	
4	Current Component	0.04% 1/
5	Deferred Component	-0.10% 2/
6	Total	<u>-0.06%</u>
	<u>SUMMARY</u>	
	<u>Rate Schedule FTS & ITS</u>	
7	Reimbursement Percentage for Fuel Gas	0.26%
8	Reimbursement Percentage for Lost and Unaccounted For Gas	-0.06%
9	Total	<u>0.20%</u>
	<u>Rate Schedule HAT 3/</u>	
10	Reimbursement Percentage for Lost and Unaccounted For Gas	<u>0.00%</u>

Notes:

1/ See Attachment A, Page 2 for the calculation of the Current Component.

2/ See Attachment B, Page 1 for the calculation of the Deferred Components.

3/ For Rate Schedule HAT transactions Fuel Gas does not apply, only the LAUF percentage is applicable.
The proposed LAUF percentage is 0.00%.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Current Component for Fuel Gas and Lost and Unaccounted For Gas
To Be Effective for the Recovery Period Commencing June 1, 2017

Line No.	Details	Calculations
	(a)	(b)
	<u>Fuel Gas</u>	
1	Fuel Gas (Dth)	422,364 1/
2	Receipt Quantities (Dth)	159,185,112 2/
3	Current Component	<u>0.27%</u>
	<u>Lost and Unaccounted For Gas</u>	
4	Lost and Unaccounted For Gas (Dth)	69,486 3/
5	Receipt Quantities (Dth)	159,185,112 2/
6	Current Component	<u>0.04%</u>

Notes:

- 1/ Fuel Gas for the Recovery Period is based on average Fuel Gas experienced during the months of September 2016 through February 2017. See Attachment B, Page 2.
- 2/ Receipt Quantities for the Recovery Period are based on average receipt quantities experienced during the months of September 2016 through February 2017. See Attachment B, Page 3.
- 3/ The Lost and Unaccounted For Gas quantities for the Recovery Period are based on average Lost and Unaccounted For Gas quantities experienced during the twelve month period of March 2016 through February 2017. See Attachment B, Page 4.

FAYETTEVILLE EXPRESS PIPELINE LLC
Fuel Gas and Lost and Unaccounted for Gas
Calculation of Deferred Component
To Be Effective for the Recovery Period Commencing June 1, 2017

Line No.	Details	Calculations
	(a)	(b)
	<u>Fuel Gas</u>	
1	February 28, 2017 Deferred Account Balance	(76,714) 1/
2	Forward Looking AMIP	\$ 3.2210 2/
3	Quantities for Deferred Account (Dth)	(23,817)
4	Receipt Quantities (Dth)	159,185,112 3/
5	Deferred Account Percentage	-0.01%
	<u>Lost and Unaccounted For Gas</u>	
6	February 28, 2017 Deferred Account Balance	(491,523) 1/
7	Forward Looking AMIP	\$ 3.2210 2/
8	Quantities for Deferred Account (Dth)	(152,599)
9	Receipt Quantities (Dth)	159,185,112 3/
10	Deferred Account Percentage	-0.10%

Notes:

1/ Positive deferred account balances (debits) are assets that represent fuel under-collection; negative deferred account balances (credits) are liabilities that represent fuel over-collection.
See Attachment D, Pages 1 and 2.

2/ See Attachment C, Page 2 for the calculation of the Forward Looking AMIP.

3/ Receipt Quantities for the Recovery Period are based on average receipt quantities experienced during the months of September 2016 through February 2017. See Attachment B, Page 3.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Projected Fuel Gas
For the Period Beginning June 1, 2017

Line No.	Period (a)	Fuel Gas (Dth) (b)	1/
1	June 2017	69,240	
2	July 2017	71,548	
3	August 2017	71,548	
4	September 2017	69,240	
5	October 2017	71,548	
6	November 2017	69,240	
7	Total	<u>422,364</u>	

Note:

1/ Based on the average daily Fuel Gas for the months of
September 2016 through February 2017.
See Attachment B, Page 5.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Projected Receipt Quantities
For the Period Beginning June 1, 2017

Line No.	Period (a)	Receipt Quantities (Dth) (b)	1/
1	June 2017	26,095,920	
2	July 2017	26,965,784	
3	August 2017	26,965,784	
4	September 2017	26,095,920	
5	October 2017	26,965,784	
6	November 2017	26,095,920	
7	Total	<u>159,185,112</u>	

Note:

1/ Based on the average daily receipt quantities for the months of
September 2016 through February 2017.
See Attachment B, Page 5.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Projected Lost and Unaccounted For Gas Quantities
For the Period Beginning June 1, 2017

Line No.	Period (a)	Gas (Gain)/Loss (Dth) (b)	1/
1	June 2017	11,391	
2	July 2017	11,771	
3	August 2017	11,771	
4	September 2017	11,391	
5	October 2017	11,771	
6	November 2017	11,391	
7	Total	<u>69,486</u>	

Note:

1/ Based on the average Lost and Unaccounted for Gas quantities of 379.7 Dth per day for the months of September 2014 through February 2015.
See Attachment D, Page 5.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Recent Operating History
For the Period September 1, 2016 Through February 28, 2017

Line No.	Period (a)	Receipt Quantities	
		Total (Dth) (b)	Average (Dth/day) (c)
1	September 2016	24,893,605	829,787
2	October 2016	25,407,098	819,584
3	November 2016	26,031,616	867,721
4	December 2016	27,940,004	901,290
5	January 2017	27,752,030	895,227
6	February 2017	25,356,092	905,575
7	Average	<u>26,230,074</u>	<u>869,864</u>

Line No.	Period (a)	Fuel Gas	
		Total (Dth) (b)	Average (Dth/day) (c)
8	September 2016	71,880	2,396
9	October 2016	67,343	2,172
10	November 2016	63,743	2,125
11	December 2016	70,403	2,271
12	January 2017	84,012	2,710
13	February 2017	60,937	2,176
14	Average	<u>69,720</u>	<u>2,308</u>

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Average Monthly Index Price (AMIP)
For the Period Ending February 28, 2017

Line No.	Period (a)	Average Monthly Index Price (b)	1/
1	September 2016	\$ 2.8927	
2	October 2016	2.8460	
3	November 2016	2.3869	
4	December 2016	3.4455	
5	January 2017	3.2054	
6	February 2017	2.7490	

Notes:

1/ The Average Monthly Index Price is calculated pursuant to Section 1.3 of the General Terms and Conditions of FEP's FERC Gas Tariff. The general form of the calculation is as follows:

$$AMIP = INDEX \times (100\% / (100\% - FUEL)) + COMM$$

where

INDEX = the price published in Platt's monthly "Gas Daily Price Guide" in the table entitled "Midpoint Averages, (Month)" for NGPL, Texok zone.

FUEL = NGPL's transportation fuel retention factor (in %) for receipts in the Texok Receipt Zone and deliveries in the Market Delivery Zone minus NGPL's transportation fuel retention factor (in %) for receipts in the Gulf Coast Mainline Receipt Zone and deliveries in the Market Delivery Zone, as published in NGPL's then-current FERC natural gas tariff.

COMM = NGPL's minimum ITS commodity rate for receipts in the Texok Receipt Zone and deliveries in the Market Delivery Zone, as published in NGPL's then-current FERC natural gas tariff.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Forward Average Index Price (AMIP)
For the Period Beginning June 1, 2017

Line No.	Period (a)	NYMEX (b)	1/ NGPL - Texok Basis (c)	Month Midpoint Average Price NGPL - Texok (d)	Average Monthly Index Price (e)
1	June 2017	\$ 3.2510	\$ (0.1519)	\$ 3.0991	\$ 3.1280 2/
2	July 2017	3.3270	(0.1495)	3.1775	3.2070
3	August 2017	3.3590	(0.1621)	3.1969	3.2260
4	September 2017	3.3520	(0.1547)	3.1973	3.2270
5	October 2017	3.3700	(0.1643)	3.2057	3.2350
6	November 2017	3.4240	(0.1532)	3.2708	<u>3.3000</u>
7	Average			\$	<u><u>3.2210</u></u>

Notes:

1/ The NYMEX futures index price is as of closing of April 17, 2017 Settlement.

2/ The Average Monthly Index Price is calculated pursuant to Section 1.3 of the General Terms and Conditions of FEP's FERC Gas Tariff. See Note 1 of Attachment C, Page 1.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Interest on Fuel Gas Deferred Account
For the Period Ending February 28, 2017

Line No.	Period (a)	Beginning Balance (b)	Fuel Gas Valuation (c)	Retained Fuel Gas Valuation (d)	Balance for Interest Calculation [(b) - (d) + (c)] (e)	FERC Interest Rate (f)	Days in the Month (g)	Days in the Year (h)	Monthly Interest Cost (i)	Cumulative Quarterly Interest (j)	Deferred Account Ending Balance (k)
1	July 2016					3.500%	31	365	\$ 473	1/	
2	August 2016					3.500%	31	365	517	1/	
3	September 2016	\$ 149,670	2/ \$ 207,927	\$ 216,096	\$ 141,501	3.500%	30	365	431	\$ 1,421	\$ 142,922
4	October 2016	142,922	191,658	217,079	117,501	3.500%	31	365	425		117,501
5	November 2016	117,501	152,148	186,360	83,289	3.500%	30	365	338		83,289
6	December 2016	83,289	242,574	317,589	8,274	3.500%	31	365	248	1,011	9,284
7	January 2017	9,284	269,292	293,204	(14,628)	3.500%	31	365	28		(14,628)
8	February 2017	(14,628)	167,516	229,602	(76,714)	3.500%	28	365	(39)		(76,714)

Notes:

1/ See Schedule D, Page 1 of FEP's last semi-annual fuel filing in Docket No. RP17-105-000, as approved by Commission letter order dated November 30, 2016. Interest is cumulative quarterly; therefore, these Monthly Interest Cost are added to the September 2016 Interest Cost and included in the Deferred Account Ending Balance for September 2016.

2/ See Schedule D, Page 1 of FEP's last semi-annual fuel filing in Docket No. RP17-105-000.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Interest on Lost and Unaccounted For Gas Deferred Account
For the Period Ending February 28, 2017

Line No.	Period	Beginning Balance	Net L&U Valuation	Balance for Interest Calculation [(Over)/Under] [(b) - (c)]	FERC Interest Rate	Days in the Month	Days in the Year	Monthly Interest Cost	Cumulative Quarterly Interest	Deferred Account Ending Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	July 2016				3.500%	31	365	\$ (2,208)	1/	
2	August 2016				3.500%	31	365	(2,079)	1/	
3	September 2016	\$ (683,766)	2/ \$ (32,355)	\$ (651,411)	3.500%	30	365	(1,967)	\$ (6,254)	\$ (657,665)
4	October 2016	(657,665)	(37,422)	(620,243)	3.500%	31	365	(1,955)		(620,243)
5	November 2016	(620,243)	(11,524)	(608,719)	3.500%	30	365	(1,784)		(608,719)
6	December 2016	(608,719)	(71,346)	(537,373)	3.500%	31	365	(1,810)	(5,549)	(542,923)
7	January 2017	(542,923)	3,071	(545,994)	3.500%	31	365	(1,614)		(545,994)
8	February 2017	(545,994)	(54,471)	(491,523)	3.500%	28	365	(1,466)		(491,523)

Notes:

1/ See Schedule D, Page 2 of FEP's last semi-annual fuel filing in Docket No. RP17-105-000, as approved by Commission letter order dated November 30, 2016. Interest is cumulative quarterly; therefore, these Monthly Interest Cost are added to the September 2016 Interest Cost and included in the Deferred Account Ending Balance for September 2016.

2/ See Schedule D, Page 2 of FEP's last semi-annual fuel filing in Docket No. RP17-105-000.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Fuel Gas Valuation
For the Period Ending February 28, 2017

Line No.	Period	Fuel Gas (Dth)	AMIP	Fuel Gas Valuation
	(a)	(b)	(c)	(d)
1	September 2016	71,880	\$ 2.8927	\$ 207,927
2	October 2016	67,343	2.8460	191,658
3	November 2016	63,743	2.3869	152,148
4	December 2016	70,403	3.4455	242,574
5	January 2017	84,012	3.2054	269,292
6	February 2017	60,937	2.7490	167,516
7	Total	418,318		\$ 1,231,115

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Retained Fuel Gas Valuation
For the Period Ending February 28, 2017

Line No.	Period (a)	Receipt Quantities (Dth) (b)	Reimbursement Percentage for Fuel Gas (c)	Retained Quantities (Dth) (d)	AMIP (e)	Retained Fuel Gas Valuation (f)
1	September 2016	24,893,605	0.3000% 1/	74,704	\$ 2.8927	\$ 216,096
2	October 2016	25,407,098	0.3000%	76,275	2.8460	217,079
3	November 2016	26,031,616	0.3000%	78,076	2.3869	186,360
4	December 2016	27,940,004	0.3300% 2/	92,175	3.4455	317,589
5	January 2017	27,752,030	0.3300%	91,472	3.2054	293,204
6	February 2017	<u>25,356,092</u>	0.3300%	<u>83,522</u>	2.7490	<u>229,602</u>
7	Total	157,380,445		496,224		\$ 1,459,930

Notes:

1/ The Fuel Gas Reimbursement Percentage was approved by the Commission by letter order dated May 27, 2016 at Docket No. RP16-888-000.

2/ The Fuel Gas Reimbursement Percentage was approved by the Commission by letter order dated November 30, 2016 at Docket No. RP17-105-000.

FAYETTEVILLE EXPRESS PIPELINE LLC
Lost and Unaccounted For Gas Summary
For the Period Ending February 28, 2017

Line No.	Period (a)	Actual Gas Gain/(Loss) Dth (b)	Receipt Quantities (Dth) (c)	Reimbursement Percentage for L&U (d)	Retained Quantities (Dth) (e)	Net Over/(Under) Recovery (f)	AMIP (g)	Net L&U Valuation (h)
1	September 2016	(11,185)	24,893,605	0.00% 1/	-	(11,185) \$	2.8927 \$	(32,355)
2	October 2016	(13,149)	25,407,098	0.00%	-	(13,149)	2.8460	(37,422)
3	November 2016	(4,828)	26,031,616	0.00%	-	(4,828)	2.3869	(11,524)
4	December 2016	(20,707)	27,940,004	0.00% 2/	-	(20,707)	3.4455	(71,346)
5	January 2017	958	27,752,030	0.00%	-	958	3.2054	3,071
6	February 2017	<u>(19,815)</u>	<u>25,356,092</u>	0.00%	<u>-</u>	<u>(19,815)</u>	2.7490	<u>(54,471)</u>
7	Total	(68,726)	157,380,445		-	(68,726)	\$	(204,047)

Notes:

1/ The Reimbursement Percentage for Lost and Unaccounted For Gas was approved by the Commission by letter order dated May 27, 2016 at Docket No. RP16-888-000.

2/ The Fuel Gas Reimbursement Percentage was approved by the Commission by letter order dated November 30, 2016 at Docket No. RP17-105-000.