



FAYETTEVILLE EXPRESS PIPELINE LLC

May 1, 2019

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: Fayetteville Express Pipeline LLC
Docket No. RP19-_____
Fuel Reimbursement Adjustment

Dear Ms. Bose:

Pursuant to Part 154.403 of the regulations of the Federal Energy Regulatory Commission (Commission), Fayetteville Express Pipeline LLC (FEP) hereby electronically submits for filing with the Commission as part of its FERC NGA Gas Tariff, First Revised Volume No. 1 (Tariff), the following revised tariff records to be effective on June 1, 2019:

<u>Version</u>	<u>Description</u>	<u>Title</u>
8.0.0	Currently Effective Rates	1. Rate Schedules FTS and ITS
16.0.0	Currently Effective Rates	4. Rate Schedule HAT

STATEMENT OF NATURE, REASONS AND BASIS

Section 36 of the General Terms and Conditions (GT&C) of FEP's Tariff provides that FEP will file a Periodic Rate Adjustment of the Reimbursement Percentages applicable to the recovery by FEP of Fuel Gas, Lost and Unaccounted For Gas, and any Booster Compression Fuel, if applicable. This filing accordingly implements the changes to FEP's Fuel Gas and Lost and Unaccounted For Gas Reimbursement Percentages that are required by Section 36. FEP currently does not have any Booster Compression on its system, and therefore has not proposed any Reimbursement Percentages for Booster Compression Fuel in this filing.

Methodology

In this filing, FEP has calculated the Reimbursement Percentages for Fuel Gas and Lost and Unaccounted For Gas in accordance with GT&C Section 36 of its Tariff, and is proposing an effective date of June 1, 2019, six months after FEP's last semi-annual Periodic Rate Adjustment tracker filing became effective. The proposed Reimbursement Percentages are accordingly based on actual data for the six-month Collection Period from September 1, 2018 through February 28, 2019, and adjusted for changes reasonably anticipated to occur during the Recovery Period from June 1, 2019 through November 30, 2019.

The Reimbursement Percentages to be applicable during the Recovery Period are derived by adding the Current Component (Section 36.4) and the Deferred Component (Section 36.5) applicable to each Reimbursement Percentage. FEP maintains a deferred subaccount for each of the Reimbursement Percentages which reconciles, on a monthly basis, actual quantities and recovered quantities during the Collection Period, which are valued pursuant to Section 36.5(c)(4) and are used to derive the applicable Deferred Component. The Deferred Component of each Reimbursement Percentage is the balance of the applicable deferred subaccount as of the end of the Collection

Period divided by the applicable Receipt Quantity. Interest is calculated on the deferred account balances pursuant to Section 36.5(c)(5). Each Deferred Component may be positive or negative, based on whether there is an over-collection or an under-collection of Fuel Gas or Lost and Unaccounted For Gas during the Collection Period.

Proposed Reimbursement Percentages

The proposed Reimbursement Percentage for Fuel Gas effective June 1, 2019 is 0.19%, reflecting a decrease of 0.19% from the currently effective rate of 0.38%. The proposed Fuel Gas Reimbursement Percentage consists of a Current Component of 0.25% and a Deferred Component of (0.06%).

The proposed Reimbursement Percentage for Lost and Unaccounted For Gas is 0.12%, reflecting an increase of 0.18% from the currently effective rate of (0.06%). The proposed Reimbursement Percentage for Lost and Unaccounted For Gas includes a Current Component of 0.04% and a Deferred Component of 0.08%.

The proposed Current Components for Fuel Gas and Lost and Unaccounted For Gas are based on FEP's most recent operating history for the collection Period of September 2018 through February 2019. A summary detailing the reimbursement percentages is shown on Attachment A, Page 1 of 2.

Supporting Documentation

FEP is including in Attachments A, B, C and D the derivation of the Fuel Gas and Lost and Unaccounted For Gas Reimbursement Percentages in accordance with Section 36, including all supporting work papers. Attachment A shows a summary of the computation of the proposed Fuel Gas and Lost and Unaccounted For Gas Reimbursement Percentages. Attachment B shows the calculation of the Deferred Component of the Reimbursement Percentages. Attachment C provides the derivation of the Average Monthly Index Prices (AMIP). Attachment D consists of the supporting work papers for the Deferred Component calculations, such as carrying charges, actual quantity allocations and valuations, and recovered quantity valuations for each of the deferred account components.

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's regulations, FEP moves to place the proposed tariff records into effect on June 1, 2019, or at the end of any minimal suspension period that may be ordered by the Commission.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached is being submitted as part of an XML filing package containing the following:

- This transmittal letter, including a Statement of Nature, Reasons and Basis in PDF format
- A clean version of the proposed tariff records in PDF format for publishing in eLibrary
- A marked version of the proposed tariff changes in PDF format
- Supporting documentation in Attachments A, B, C, and D in PDF format
- A copy of the complete filing in PDF format for publishing in eLibrary.

COMMUNICATIONS, PLEADINGS AND ORDERS

All correspondence and communications concerning this filing should be served on each of the following persons:

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¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FEP respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FEP to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's regulations.

Ms. Kimberly Bose, Secretary
Federal Energy Regulatory Commission
May 1, 2019
Page 4

In accordance with Section 154.208(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FEP's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory commissions. FEP has posted this filing on its Internet website accessible via <http://fepttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign this filing.

Respectfully submitted,

Fayetteville Express Pipeline LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

CURRENTLY EFFECTIVE RATES
FOR RATE SCHEDULES FTS AND ITS
(RATES PER DTH)

	Maximum	Minimum	Fuel Reimbursement Percentage (2)
Rate Schedule FTS			
Reservation	\$10.43	\$0.00	
Commodity (1)	\$ 0.0011	\$0.0011	0.31 %
Overrun (1)	\$ 0.3441	\$0.0011	0.31 %
Rate Schedule ITS			
Commodity (1)	\$ 0.3441	\$0.0011	0.31 %
Overrun (1)	\$ 0.3441	\$0.0011	0.31 %

- (1) Excludes the ACA unit rate applicable to Shippers pursuant to Section 35 of the General Terms and Conditions. For transactions under Rate Schedules FTS and ITS, ACA shall not be charged on quantities delivered to the Hub Point.

- | | | |
|-----|-------------------------------|--------|
| (2) | Fuel Gas | 0.19 % |
| | Lost and Unaccounted For Gas | 0.12 % |
| | | ---- |
| | Fuel Reimbursement Percentage | 0.31 % |

For transactions under Rate Schedules FTS and ITS, Lost and Unaccounted For Gas shall not be charged on quantities delivered to the Hub Point.

CURRENTLY EFFECTIVE RATES
FOR RATE SCHEDULE HAT
(RATES PER DTH)

	Maximum -----	Minimum -----	Fuel Reimbursement Percentage (2) -----
Hub Point To or From Other Hub Area Points:			
Commodity (1)	\$ 0.1721	\$0.0006	0.12 %
Overrun (1)	\$ 0.1721	\$0.0006	0.12 %
Hub Area Receipts to Hub Area Deliveries (excluding Hub Point):			
Commodity (1)	\$ 0.3441	\$0.0011	0.12 %
Overrun (1)	\$ 0.3441	\$0.0011	0.12 %

(1) Excludes the ACA unit rate applicable to Shippers pursuant to Section 35 of the General Terms and Conditions. ACA shall not be charged on quantities delivered to the Hub Point.

(2) Fuel Gas	----
Lost and Unaccounted For Gas	0.12 %

Fuel Reimbursement Percentage	0.12 %

Fuel Gas shall not apply to transactions under Rate Schedule HAT. Lost and Unaccounted For Gas shall not be charged on quantities delivered to the Hub Point.

MARKED VERSION

CURRENTLY EFFECTIVE RATES
FOR RATE SCHEDULES FTS AND ITS
(RATES PER DTH)

	Maximum	Minimum	Fuel Reimbursement Percentage (2)
Rate Schedule FTS			
Reservation	\$10.43	\$0.00	
Commodity (1)	\$ 0.0011	\$0.0011	0.3 2 <u>1</u> %
Overrun (1)	\$ 0.3441	\$0.0011	0.3 2 <u>1</u> %
Rate Schedule ITS			
Commodity (1)	\$ 0.3441	\$0.0011	0.3 2 <u>1</u> %
Overrun (1)	\$ 0.3441	\$0.0011	0.3 2 <u>1</u> %

- (1) Excludes the ACA unit rate applicable to Shippers pursuant to Section 35 of the General Terms and Conditions. For transactions under Rate Schedules FTS and ITS, ACA shall not be charged on quantities delivered to the Hub Point.

- | | | |
|-----|-------------------------------|--------------------------------------|
| (2) | Fuel Gas | 0.3 8 <u>1</u> % |
| | Lost and Unaccounted For Gas | 0.06 <u>12</u> % |
| | | ----- |
| | Fuel Reimbursement Percentage | 0.3 2 <u>3</u> <u>1</u> % |

For transactions under Rate Schedules FTS and ITS, Lost and Unaccounted For Gas shall not be charged on quantities delivered to the Hub Point.

CURRENTLY EFFECTIVE RATES
FOR RATE SCHEDULE HAT
(RATES PER DTH)

	Maximum -----	Minimum -----	Fuel Reimbursement Percentage (2) -----
Hub Point To or From Other Hub Area Points:			
Commodity (1)	\$ 0.1721	\$0.0006	0. 00 <u>12</u> %
Overrun (1)	\$ 0.1721	\$0.0006	0. 00 <u>12</u> %
Hub Area Receipts to Hub Area Deliveries (excluding Hub Point):			
Commodity (1)	\$ 0.3441	\$0.0011	0. 00 <u>12</u> %
Overrun (1)	\$ 0.3441	\$0.0011	0. 00 <u>12</u> %

(1) Excludes the ACA unit rate applicable to Shippers pursuant to Section 35 of the General Terms and Conditions. ACA shall not be charged on quantities delivered to the Hub Point.

(2) Fuel Gas
Lost and Unaccounted For Gas

0.~~00~~12 %

Fuel Reimbursement Percentage

0.~~00~~12 %

Fuel Gas shall not apply to transactions under Rate Schedule HAT. Lost and Unaccounted For Gas shall not be charged on quantities delivered to the Hub Point.

FAYETTEVILLE EXPRESS PIPELINE LLC
Fuel Gas and Lost and Unaccounted For Gas
Reimbursement Percentages Summary
To Be Effective for the Recovery Period Commencing June 1, 2019

Line No.	Details	Percentages
	(a)	(b)
	<u>Reimbursement Percentage for Fuel Gas</u>	
1	Current Component	0.25% 1/
2	Deferred Component	-0.06% 2/
3	Total	<u>0.19%</u>
	<u>Reimbursement Percentage for Lost and Unaccounted For Gas</u>	
4	Current Component	0.04% 1/
5	Deferred Component	0.08% 2/
6	Total	<u>0.12%</u>
	<u>SUMMARY</u>	
	<u>Rate Schedule FTS & ITS</u>	
7	Reimbursement Percentage for Fuel Gas	0.19%
8	Reimbursement Percentage for Lost and Unaccounted For Gas	0.12%
9	Total	<u>0.31%</u>
	<u>Rate Schedule HAT 3/</u>	
10	Reimbursement Percentage for Lost and Unaccounted For Gas	<u>0.12%</u>

Notes:

1/ See Attachment A, Page 2 for the calculation of the Current Component.

2/ See Attachment B, Page 1 for the calculation of the Deferred Components.

3/ For Rate Schedule HAT transactions Fuel Gas does not apply, only the LAUF percentage is applicable.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Current Component for Fuel Gas and Lost and Unaccounted For Gas
To Be Effective for the Recovery Period Commencing June 1, 2019

Line No.	Details	Calculations
	(a)	(b)
	<u>Fuel Gas</u>	
1	Fuel Gas (Dth)	434,808 1/
2	Receipt Quantities (Dth)	176,179,224 2/
3	Current Component	<u>0.25%</u>
	<u>Lost and Unaccounted For Gas</u>	
4	Lost and Unaccounted For Gas (Dth)	75,873 3/
5	Receipt Quantities (Dth)	176,179,224 2/
6	Current Component	<u>0.04%</u>

Notes:

- 1/ Fuel Gas for the Recovery Period is based on average Fuel Gas experienced during the months of September 2018 through February 2019. See Attachment B, Page 2.
- 2/ Receipt Quantities for the Recovery Period are based on average receipt quantities experienced during the months of September 2018 through February 2019. See Attachment B, Page 3.
- 3/ The Lost and Unaccounted For Gas quantities for the Recovery Period are based on average Lost and Unaccounted For Gas quantities experienced during the period of September 2018 through February 2019. See Attachment B, Page 4.

FAYETTEVILLE EXPRESS PIPELINE LLC
Fuel Gas and Lost and Unaccounted for Gas
Calculation of Deferred Component
To Be Effective for the Recovery Period Commencing June 1, 2019

Line No.	Details (a)	Calculations (b)
	<u>Fuel Gas</u>	
1	February 28, 2019 Deferred Account Balance	(238,028) 1/
2	Forward Looking AMIP	\$ 2.4260 2/
3	Quantities for Deferred Account (Dth)	(98,116)
4	Receipt Quantities (Dth)	176,179,224 3/
5	Deferred Account Percentage	<u>-0.06%</u>
	<u>Lost and Unaccounted For Gas</u>	
6	February 28, 2019 Deferred Account Balance	334,222 1/
7	Forward Looking AMIP	\$ 2.4260 2/
8	Quantities for Deferred Account (Dth)	137,767
9	Receipt Quantities (Dth)	176,179,224 3/
10	Deferred Account Percentage	<u>0.08%</u>

Notes:

1/ Positive deferred account balances (debits) are assets that represent fuel under-collection; negative deferred account balances (credits) are liabilities that represent fuel over-collection.
See Attachment D, Pages 1 and 2.

2/ See Attachment C, Page 2 for the calculation of the Forward Looking AMIP.

3/ Receipt Quantities for the Recovery Period are based on average receipt quantities experienced during the months of September 2018 through February 2019. See Attachment B, Page 3.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Projected Fuel Gas
For the Period Beginning June 1, 2019

Line No.	Period (a)	Fuel Gas (Dth) (b)	1/
1	June 2019	71,280	
2	July 2019	73,656	
3	August 2019	73,656	
4	September 2019	71,280	
5	October 2019	73,656	
6	November 2019	71,280	
7	Total	<u>434,808</u>	

Note:

1/ Based on the average daily Fuel Gas for the months of
September 2018 through February 2019.
See Attachment B, Page 5.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Projected Receipt Quantities
For the Period Beginning June 1, 2019

Line No.	Period (a)	Receipt Quantities (Dth) (b)	1/
1	June 2019	28,881,840	
2	July 2019	29,844,568	
3	August 2019	29,844,568	
4	September 2019	28,881,840	
5	October 2019	29,844,568	
6	November 2019	28,881,840	
7	Total	<u>176,179,224</u>	

Note:

1/ Based on the average daily receipt quantities for the months of
September 2018 through February 2019.
See Attachment B, Page 5.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Projected Lost and Unaccounted For Gas Quantities
For the Period Beginning June 1, 2019

Line No.	Period (a)	Gas (Gain)/Loss (Dth)	1/
1	June 2019	12,438	
2	July 2019	12,853	
3	August 2019	12,853	
4	September 2019	12,438	
5	October 2019	12,853	
6	November 2019	12,438	
7	Total	75,873	

Note:

1/ Based on the average Lost and Unaccounted for Gas quantities of 414.6 Dth per day for the months of September 2018 through February 2019.
See Attachment D, Page 5.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Recent Operating History
For the Period September 1, 2018 Through February 28, 2019

Line No.	Period (a)	Receipt Quantities	
		Total (Dth) (b)	Average (Dth/day) (c)
1	September 2018	28,088,585	936,286
2	October 2018	29,155,959	940,515
3	November 2018	29,622,710	987,424
4	December 2018	30,173,243	973,330
5	January 2019	30,439,526	981,920
6	February 2019	26,792,997	956,893
7	Average	<u>29,045,503</u>	<u>962,728</u>

Line No.	Period (a)	Fuel Gas	
		Total (Dth) (b)	Average (Dth/day) (c)
8	September 2018	81,075	2,703
9	October 2018	70,111	2,262
10	November 2018	70,739	2,358
11	December 2018	69,191	2,232
12	January 2019	87,362	2,818
13	February 2019	52,641	1,880
14	Average	<u>71,853</u>	<u>2,376</u>

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Average Monthly Index Price (AMIP)
For the Period Ending February 28, 2019

Line No.	Period (a)	Average Monthly Index Price (b)	1/
1	September 2018	\$ 2.8053	
2	October 2018	3.1271	
3	November 2018	3.9118	
4	December 2018	3.6985	
5	January 2019	2.9173	
6	February 2019	2.5819	

Notes:

1/ The Average Monthly Index Price is calculated pursuant to Section 1.3 of the General Terms and Conditions of FEP's FERC Gas Tariff. The general form of the calculation is as follows:

$$AMIP = INDEX \times (100\% / (100\% - FUEL)) + COMM$$

where

INDEX = the price published in Platt's monthly "Gas Daily Price Guide" in the table entitled "Midpoint Averages, (Month)" for NGPL, Texok zone.

FUEL = NGPL's transportation fuel retention factor (in %) for receipts in the Texok Receipt Zone and deliveries in the Market Delivery Zone minus NGPL's transportation fuel retention factor (in %) for receipts in the Gulf Coast Mainline Receipt Zone and deliveries in the Market Delivery Zone, as published in NGPL's then-current FERC natural gas tariff.

COMM = NGPL's minimum ITS commodity rate for receipts in the Texok Receipt Zone and deliveries in the Market Delivery Zone, as published in NGPL's then-current FERC natural gas tariff.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Forward Average Index Price (AMIP)
For the Period Beginning June 1, 2019

Line No.	Period (a)	NYMEX (b)	1/ NGPL - Texok Basis (c)	Month Midpoint Average Price NGPL - Texok (d)	Average Monthly Index Price (e)
1	June 2019	\$ 2.5350	\$ (0.2010)	\$ 2.3340	\$ 2.3600 2/
2	July 2019	2.5990	(0.2110)	2.3880	2.4140
3	August 2019	2.6270	(0.2360)	2.3910	2.4170
4	September 2019	2.6220	(0.2410)	2.3810	2.4070
5	October 2019	2.6520	(0.2460)	2.4060	2.4320
6	November 2019	2.7320	(0.2330)	2.4990	<u>2.5250</u>
7	Average				\$ <u><u>2.4260</u></u>

Notes:

1/ The NYMEX futures index price is as of closing of April 18, 2019 Settlement.

2/ The Average Monthly Index Price is calculated pursuant to Section 1.3 of the General Terms and Conditions of FEP's FERC Gas Tariff. See Note 1 of Attachment C, Page 1.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Interest on Fuel Gas Deferred Account
For the Period Ending February 28, 2019

Line No.	Period	Beginning Balance	Fuel Gas Valuation	Retained Fuel Gas Valuation	Balance for Interest Calculation [(Over)/Under] [(b) - (d) + (c)]	FERC Interest Rate	Days in the Month	Days in the Year	Monthly Interest Cost	Cumulative Quarterly Interest	Deferred Account Ending Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	July 2018						31	365	\$ 974	1/	
2	August 2018						31	365	1,135	1/	
3	September 2018	\$ 295,114	2/ \$ 227,440	\$ 244,120	\$ 278,434	4.690%	30	365	1,138	\$ 3,247	\$ 281,681
4	October 2018	281,681	219,244	282,249	218,676	4.960%	31	365	1,187		218,676
5	November 2018	218,676	276,717	359,420	135,973	4.960%	30	365	892		135,973
6	December 2018	135,973	255,903	423,693	(31,817)	4.960%	31	365	573	2,651	(29,166)
7	January 2019	(29,166)	254,861	337,009	(111,314)	5.180%	31	365	(128)		(111,314)
8	February 2019	(111,314)	135,914	262,628	(238,028)	5.180%	28	365	(442)		(238,028)

Notes:

1/ See Schedule D, Page 1 of FEP's last semi-annual fuel filing in Docket No. RP19-158-000, as approved by Commission letter order dated November 28, 2018. Interest is cumulative quarterly; therefore, these Monthly Interest Cost are added to the September 2018 Interest Cost and included in the Deferred Account Ending Balance for September 2018.

2/ See Schedule D, Page 1 of FEP's last semi-annual fuel filing in Docket No. RP19-158-000.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Interest on Lost and Unaccounted For Gas Deferred Account
For the Period Ending February 28, 2019

Line No.	Period	Beginning Balance	Net L&U Valuation	Balance for Interest Calculation [(Over)/Under] [(b) - (c)]	FERC Interest Rate	Days in the Month	Days in the Year	Monthly Interest Cost	Cumulative Quarterly Interest	Deferred Account Ending Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	July 2018				0.000%	31	365	\$ (869)	1/	
2	August 2018				0.000%	31	365	(776)	1/	
3	September 2018	\$ (159,489)	2/ \$ (20,187)	\$ (139,302)	4.690%	30	365	(615)	\$ (2,260)	\$ (141,562)
4	October 2018	(141,562)	3,878	(145,440)	4.960%	31	365	(596)		(145,440)
5	November 2018	(145,440)	(40,921)	(104,519)	4.960%	30	365	(593)		(104,519)
6	December 2018	(104,519)	(150,566)	46,047	4.960%	31	365	(440)	(1,630)	44,417
7	January 2019	44,417	(164,717)	209,134	5.180%	31	365	195		209,134
8	February 2019	209,134	(125,088)	334,222	5.180%	28	365	831		334,222

Notes:

1/ See Schedule D, Page 2 of FEP's last semi-annual fuel filing in Docket No. RP19-158-000, as approved by Commission letter order dated November 28, 2018. Interest is cumulative quarterly; therefore, these Monthly Interest Cost are added to the September 2018 Interest Cost and included in the Deferred Account Ending Balance for September 2018.

2/ See Schedule D, Page 2 of FEP's last semi-annual fuel filing in Docket No. RP19-158-000.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Fuel Gas Valuation
For the Period Ending February 28, 2019

Line No.	Period (a)	Fuel Gas (Dth) (b)	AMIP (c)	Fuel Gas Valuation (d)
1	September 2018	81,075	\$ 2.8053	\$ 227,440
2	October 2018	70,111	3.1271	219,244
3	November 2018	70,739	3.9118	276,717
4	December 2018	69,191	3.6985	255,903
5	January 2019	87,362	2.9173	254,861
6	February 2019	<u>52,641</u>	2.5819	<u>135,914</u>
7	Total	<u><u>431,119</u></u>		<u><u>\$ 1,370,079</u></u>

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Retained Fuel Gas Valuation
For the Period Ending February 28, 2019

Line No.	Period (a)	Receipt Quantities (Dth) (b)	Reimbursement Percentage for Fuel Gas (c)	Retained Quantities (Dth) (d)	AMIP (e)	Retained Fuel Gas Valuation (f)
1	September 2018	28,088,585	0.3100% 1/	87,021	\$ 2.8053	\$ 244,120
2	October 2018	29,155,959	0.3100%	90,259	3.1271	282,249
3	November 2018	29,622,710	0.3100%	91,881	3.9118	359,420
4	December 2018	30,173,243	0.3800% 2/	114,558	3.6985	423,693
5	January 2019	30,439,526	0.3800%	115,521	2.9173	337,009
6	February 2019	<u>26,792,997</u>	0.3800%	<u>101,719</u>	2.5819	<u>262,628</u>
7	Total	<u>174,273,020</u>		<u>600,959</u>		\$ <u>1,909,119</u>

Notes:

1/ The Fuel Gas Reimbursement Percentage was approved by the Commission by letter order dated May 30, 2018 at Docket No. RP18-787-000.

2/ The Fuel Gas Reimbursement Percentage was approved by the Commission by letter order dated November 28, 2018 at Docket No. RP19-158-000.

FAYETTEVILLE EXPRESS PIPELINE LLC
Lost and Unaccounted For Gas Summary
For the Period Ending February 28, 2019

Line No.	Period (a)	Actual Gas Gain/(Loss) Dth (b)	Receipt Quantities (Dth) (c)	Reimbursement Percentage for L&U (d)	Retained Quantities (Dth) (e)	Net Over/(Under) Recovery (f)	AMIP (g)	Net L&U Valuation (h)
1	September 2018	4,025	28,088,585	-0.04% 1/	(11,221)	(7,196) \$	2.8053 \$	(20,187)
2	October 2018	12,870	29,155,959	-0.04%	(11,630)	1,240	3.1271	3,878
3	November 2018	1,427	29,622,710	-0.04%	(11,888)	(10,461)	3.9118	(40,921)
4	December 2018	(22,674)	30,173,243	-0.06% 2/	(18,036)	(40,710)	3.6985	(150,566)
5	January 2019	(38,257)	30,439,526	-0.06%	(18,205)	(56,462)	2.9173	(164,717)
6	February 2019	<u>(32,429)</u>	<u>26,792,997</u>	-0.06%	<u>(16,019)</u>	<u>(48,448)</u>	2.5819	<u>(125,088)</u>
7	Total	<u>(75,038)</u>	<u>174,273,020</u>		<u>(86,999)</u>	<u>(162,037)</u>		<u>\$ (497,601)</u>

Notes:

1/ The Reimbursement Percentage for Lost and Unaccounted For Gas was approved by the Commission by letter order dated May 30, 2018 at Docket No. RP18-787-000.

2/ The Fuel Gas Reimbursement Percentage was approved by the Commission by letter order dated November 28, 2018 at Docket No. RP19-158-000.