



FAYETTEVILLE EXPRESS PIPELINE LLC

May 1, 2018

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: Fayetteville Express Pipeline LLC
Docket No. RP18-_____
Fuel Reimbursement Adjustment

Dear Ms. Bose:

Pursuant to Part 154.403 of the regulations of the Federal Energy Regulatory Commission (Commission), Fayetteville Express Pipeline LLC (FEP) hereby electronically submits for filing with the Commission as part of its FERC NGA Gas Tariff, First Revised Volume No. 1 (Tariff), the following revised tariff records, to be effective on June 1, 2018:

<u>Version</u>	<u>Description</u>	<u>Title</u>
6.0.0	Currently Effective Rates	1. Rate Schedules FTS and ITS

STATEMENT OF NATURE, REASONS AND BASIS

Section 36 of the General Terms and Conditions (GT&C) of FEP's Tariff provides that FEP will file a Periodic Rate Adjustment of the Reimbursement Percentages applicable to the recovery by FEP of Fuel Gas, Lost and Unaccounted For Gas, and any Booster Compression Fuel, if applicable. This filing accordingly implements the changes to FEP's Fuel Gas and Lost and Unaccounted For Gas Reimbursement Percentages that are required by Section 36. FEP currently does not have any Booster Compression on its system, and therefore has not proposed any Reimbursement Percentages for Booster Compression Fuel in this filing.

Methodology

In this filing, FEP has calculated the Reimbursement Percentages for Fuel Gas and Lost and Unaccounted For Gas in accordance with GT&C Section 36 of its Tariff, and is proposing an effective date of June 1, 2018, six months after FEP's last semi-annual Periodic Rate Adjustment tracker filing became effective. The proposed Reimbursement Percentages are accordingly based on actual data for the six-month Collection Period from September 1, 2017 through February 28, 2018, and adjusted for changes reasonably anticipated to occur during the Recovery Period from June 1, 2018 through November 30, 2018.

The Reimbursement Percentages to be applicable during the Recovery Period are derived by adding the Current Component (Section 36.4) and the Deferred Component (Section 36.5) applicable to each Reimbursement Percentage. FEP maintains a deferred subaccount for each of the Reimbursement Percentages which reconciles, on a monthly basis, actual quantities and recovered quantities during the Collection Period, which are valued pursuant to Section 36.5(c)(4) and are used to derive the applicable Deferred Component. The Deferred Component of each Reimbursement Percentage is the balance of the applicable deferred subaccount as of the end of the Collection Period divided by the applicable Receipt Quantity. Interest is calculated on the deferred account

balances pursuant to Section 36.5(c)(5). Each Deferred Component may be positive or negative, based on whether there is an over-collection or an under-collection of Fuel Gas or Lost and Unaccounted For Gas during the Collection Period.

Proposed Reimbursement Percentages

The proposed Reimbursement Percentage for Fuel Gas effective June 1, 2018 is 0.31%, reflecting an increase of 0.07% from the currently effective rate of 0.24%. The proposed Fuel Gas Reimbursement Percentage consists of a Current Component of 0.30% and a Deferred Component of 0.01%. The proposed Current Component is based on FEP's most recent operating history for the Collection Period of September 2017 through February 2018.

The proposed Reimbursement Percentage for Lost and Unaccounted For Gas is (0.04%), reflecting a decrease of 0.03% from the currently effective rate of (0.01%). The proposed Reimbursement Percentage for Lost and Unaccounted For Gas includes a Current Component of (0.02%) and a Deferred Component of (0.02%), as set forth in Attachment A, Page 1 of 2. In the instant filing, and in accordance with the letter order dated November 30, 2016 in Docket No. RP17-105-000, FEP has combined the separate components of its fuel percentages together for Rate Schedules FTS and ITS which results in the positive Fuel Gas percentage of 0.31% offsetting the negative Lost and Unaccounted For Gas percentage of (0.04%). A summary detailing the combined reimbursement percentage of 0.27% is shown on Attachment A, Page 1 of 2.

For Rate Schedule HAT transactions, Fuel Gas does not apply. FEP is proposing a Lost and Unaccounted For Gas percentage for this Rate Schedule to be 0.00%, as it is only comprised of a single component. This reflects no change from the currently effective rate of 0.00%. Section 36 of FEP's Tariff is not structured to address a situation in which FEP would be required to charge any of its shippers a negative Reimbursement Percentage for Lost and Unaccounted For Gas. FEP accordingly requests that the Commission grant FEP a waiver of the provisions of Section 36 to permit FEP to charge a Reimbursement Percentage for Lost and Unaccounted For Gas of 0.00% for any transactions under Rate Schedule HAT, as set forth in Attachment A, Page 1 of 2.

FEP will continue to maintain separate deferred accounts for Fuel Gas and Lost and Unaccounted For Gas and any unamortized amounts will be reflected in FEP's next Periodic Rate Adjustment filing.

Supporting Documentation

FEP is including in Attachments A, B, C and D the derivation of the Fuel Gas and Lost and Unaccounted For Gas Reimbursement Percentages in accordance with Section 36, including all supporting work papers. Attachment A shows a summary of the computation of the proposed Fuel Gas and Lost and Unaccounted For Gas Reimbursement Percentages. Attachment B shows the calculation of the Deferred Component of the Reimbursement Percentages. Attachment C provides the derivation of the Average Monthly Index Prices (AMIP). Attachment D consists of the supporting work papers for the Deferred Component calculations, such as carrying charges, actual quantity allocations and valuations, and recovered quantity valuations for each of the deferred account components.

IMPLEMENTATION AND WAIVER REQUEST

Pursuant to Section 154.7(a)(9) of the Commission's regulations, FEP moves to place the proposed tariff records into effect on June 1, 2018, or at the end of any minimal suspension period that may be ordered by the Commission.

FEP requests waiver of Section 36 of the GT&C of FEP's Tariff as described in Proposed Reimbursement Percentages under the Statement of Nature, Reasons and Basis herein and any other waivers of the Commission's Regulations that it deems necessary to allow the proposed tariff record in this filing to become effective on June 1, 2018, as proposed.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- This transmittal letter, including a Statement of Nature, Reasons and Basis in PDF format
- A clean version of the proposed tariff records in PDF format for publishing in eLibrary
- A marked version of the proposed tariff changes in PDF format
- Supporting documentation in Attachments A, B, C, and D in PDF format
- A copy of the complete filing in PDF format for publishing in eLibrary.

COMMUNICATIONS, PLEADINGS AND ORDERS

All correspondence and communications concerning this filing should be served on each of the following persons:

Michael T. Langston¹

Vice President
Chief Regulatory Officer
Fayetteville Express Pipeline LLC
1300 Main Street
Houston, TX 77002
(713) 989-7610
(713) 989-1205 (Fax)
michael.langston@energytransfer.com

Brooks Henderson¹

Director - Regulatory
Colonial Brookwood Center
569 Brookwood Village – Ste 749
Birmingham, AL 35209
(205) 325-3843
brooks_henderson@KinderMorgan.com

Lawrence J. Biediger^{1 2}

Sr. Director, Rates and Regulatory Affairs
Fayetteville Express Pipeline LLC
1300 Main Street
Houston, TX 77002
(713) 989-7670
(713) 989-1205 (Fax)
larry.biediger@energytransfer.com

Kevin Erwin¹

Associate General Counsel
Fayetteville Express Pipeline LLC
1300 Main Street
Houston, TX 77002
(713) 989-2745
(713) 989-1212 (Fax)
kevin.erwin@energytransfer.com

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FEP respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FEP to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's regulations.

Ms. Kimberly Bose, Secretary
Federal Energy Regulatory Commission
May 1, 2018
Page 4

In accordance with Section 154.208(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FEP's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory commissions. FEP has posted this filing on its Internet website accessible via <http://fepttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign this filing.

Respectfully submitted,

Fayetteville Express Pipeline LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

CURRENTLY EFFECTIVE RATES
FOR RATE SCHEDULES FTS AND ITS
(RATES PER DTH)

	Maximum -----	Minimum -----	Fuel Reimbursement Percentage (2) -----
Rate Schedule FTS -----			
Reservation	\$10.43	\$0.00	
Commodity (1)	\$ 0.0011	\$0.0011	0.27 %
Overrun (1)	\$ 0.3441	\$0.0011	0.27 %
Rate Schedule ITS -----			
Commodity (1)	\$ 0.3441	\$0.0011	0.27 %
Overrun (1)	\$ 0.3441	\$0.0011	0.27 %

- (1) Excludes the ACA unit rate applicable to Shippers pursuant to Section 35 of the General Terms and Conditions. For transactions under Rate Schedules FTS and ITS, ACA shall not be charged on quantities delivered to the Hub Point.

- (2)
- | | |
|-------------------------------|----------|
| Fuel Gas | 0.31 % |
| Lost and Unaccounted For Gas | (0.04) % |
| | ----- |
| Fuel Reimbursement Percentage | 0.27 % |

For transactions under Rate Schedules FTS and ITS, Lost and Unaccounted For Gas shall not be charged on quantities delivered to the Hub Point.

MARKED VERSION

CURRENTLY EFFECTIVE RATES
FOR RATE SCHEDULES FTS AND ITS
(RATES PER DTH)

	Maximum	Minimum	Fuel Reimbursement Percentage (2)
Rate Schedule FTS			
Reservation	\$10.43	\$0.00	
Commodity (1)	\$ 0.0011	\$0.0011	0.2 3 7 %
Overrun (1)	\$ 0.3441	\$0.0011	0.2 3 7 %
Rate Schedule ITS			
Commodity (1)	\$ 0.3441	\$0.0011	0.2 3 7 %
Overrun (1)	\$ 0.3441	\$0.0011	0.2 3 7 %

- (1) Excludes the ACA unit rate applicable to Shippers pursuant to Section 35 of the General Terms and Conditions. For transactions under Rate Schedules FTS and ITS, ACA shall not be charged on quantities delivered to the Hub Point.

- (2) Fuel Gas 0.2~~4~~31 %
Lost and Unaccounted For Gas (0.0~~4~~1) %

Fuel Reimbursement Percentage 0.2~~3~~7 %

For transactions under Rate Schedules FTS and ITS, Lost and Unaccounted For Gas shall not be charged on quantities delivered to the Hub Point.

FAYETTEVILLE EXPRESS PIPELINE LLC
Fuel Gas and Lost and Unaccounted For Gas
Reimbursement Percentages Summary
To Be Effective for the Recovery Period Commencing June 1, 2018

Line No.	Details (a)	Percentages (b)
	<u>Reimbursement Percentage for Fuel Gas</u>	
1	Current Component	0.30% 1/
2	Deferred Component	0.01% 2/
3	Total	<u>0.31%</u>
	<u>Reimbursement Percentage for Lost and Unaccounted For Gas</u>	
4	Current Component	-0.02% 1/
5	Deferred Component	-0.02% 2/
6	Total	<u>-0.04%</u>
	<u>SUMMARY</u>	
	<u>Rate Schedule FTS & ITS</u>	
7	Reimbursement Percentage for Fuel Gas	0.31%
8	Reimbursement Percentage for Lost and Unaccounted For Gas	-0.04%
9	Total	<u>0.27%</u>
	<u>Rate Schedule HAT 3/</u>	
10	Reimbursement Percentage for Lost and Unaccounted For Gas	<u>0.00%</u>

Notes:

1/ See Attachment A, Page 2 for the calculation of the Current Component.

2/ See Attachment B, Page 1 for the calculation of the Deferred Components.

3/ For Rate Schedule HAT transactions Fuel Gas does not apply, only the LAUF percentage is applicable.
The proposed LAUF percentage is 0.00%.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Current Component for Fuel Gas and Lost and Unaccounted For Gas
To Be Effective for the Recovery Period Commencing June 1, 2018

Line No.	Details (a)	Calculations (b)
	<u>Fuel Gas</u>	
1	Fuel Gas (Dth)	559,248 1/
2	Receipt Quantities (Dth)	189,187,779 2/
3	Current Component	<u>0.30%</u>
	<u>Lost and Unaccounted For Gas</u>	
4	Lost and Unaccounted For Gas (Dth)	(35,703) 3/
5	Receipt Quantities (Dth)	189,187,779 2/
6	Current Component	<u>-0.02%</u>

Notes:

- 1/ Fuel Gas for the Recovery Period is based on average Fuel Gas experienced during the months of September 2017 through February 2018. See Attachment B, Page 2.
- 2/ Receipt Quantities for the Recovery Period are based on average receipt quantities experienced during the months of September 2017 through February 2018. See Attachment B, Page 3.
- 3/ The Lost and Unaccounted For Gas quantities for the Recovery Period are based on average Lost and Unaccounted For Gas quantities experienced during the twelve month period of March 2017 through February 2018. See Attachment B, Page 4.

FAYETTEVILLE EXPRESS PIPELINE LLC
Fuel Gas and Lost and Unaccounted for Gas
Calculation of Deferred Component
To Be Effective for the Recovery Period Commencing June 1, 2018

Line No.	Details (a)	Calculations (b)
	<u>Fuel Gas</u>	
1	February 28, 2018 Deferred Account Balance	54,648 1/
2	Forward Looking AMIP	\$ 2.6440 2/
3	Quantities for Deferred Account (Dth)	20,669
4	Receipt Quantities (Dth)	189,187,779 3/
5	Deferred Account Percentage	<u>0.01%</u>
	<u>Lost and Unaccounted For Gas</u>	
6	February 28, 2018 Deferred Account Balance	(118,819) 1/
7	Forward Looking AMIP	\$ 2.6440 2/
8	Quantities for Deferred Account (Dth)	(44,939)
9	Receipt Quantities (Dth)	189,187,779 3/
10	Deferred Account Percentage	<u>-0.02%</u>

Notes:

1/ Positive deferred account balances (debits) are assets that represent fuel under-collection; negative deferred account balances (credits) are liabilities that represent fuel over-collection.
See Attachment D, Pages 1 and 2.

2/ See Attachment C, Page 2 for the calculation of the Forward Looking AMIP.

3/ Receipt Quantities for the Recovery Period are based on average receipt quantities experienced during the months of September 2017 through February 2018. See Attachment B, Page 3.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Projected Fuel Gas
For the Period Beginning June 1, 2018

Line No.	Period (a)	Fuel Gas (Dth) (b)	1/
1	June 2018	91,680	
2	July 2018	94,736	
3	August 2018	94,736	
4	September 2018	91,680	
5	October 2018	94,736	
6	November 2018	91,680	
7	Total	<u>559,248</u>	

Note:

1/ Based on the average daily Fuel Gas for the months of
September 2017 through February 2018.
See Attachment B, Page 5.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Projected Receipt Quantities
For the Period Beginning June 1, 2018

Line No.	Period (a)	Receipt Quantities (Dth) (b)	1/
1	June 2018	31,014,390	
2	July 2018	32,048,203	
3	August 2018	32,048,203	
4	September 2018	31,014,390	
5	October 2018	32,048,203	
6	November 2018	31,014,390	
7	Total	<u>189,187,779</u>	

Note:

1/ Based on the average daily receipt quantities for the months of
September 2017 through February 2018.
See Attachment B, Page 5.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Projected Lost and Unaccounted For Gas Quantities
For the Period Beginning June 1, 2018

Line No.	Period (a)	Gas (Gain)/Loss (Dth) (b)	1/
1	June 2018	(5,853)	
2	July 2018	(6,048)	
3	August 2018	(6,048)	
4	September 2018	(5,853)	
5	October 2018	(6,048)	
6	November 2018	(5,853)	
7	Total	(35,703)	

Note:

1/ Based on the average Lost and Unaccounted for Gas quantities of (195.1) Dth per day for the months of September 2017 through February 2018.
See Attachment D, Page 5.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Recent Operating History
For the Period September 1, 2017 Through February 28, 2018

Line No.	Period (a)	Receipt Quantities	
		Total (Dth) (b)	Average (Dth/day) (c)
1	September 2017	26,388,562	879,619
2	October 2017	27,583,139	889,779
3	November 2017	34,228,420	1,140,947
4	December 2017	35,923,403	1,158,819
5	January 2018	32,973,047	1,063,647
6	February 2018	29,961,885	1,070,067
7	Average	<u>31,176,409</u>	<u>1,033,813</u>

Line No.	Period (a)	Fuel Gas	
		Total (Dth) (b)	Average (Dth/day) (c)
8	September 2017	78,427	2,614
9	October 2017	82,401	2,658
10	November 2017	98,154	3,272
11	December 2017	102,257	3,299
12	January 2018	105,272	3,396
13	February 2018	86,727	3,097
14	Average	<u>92,206</u>	<u>3,056</u>

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Average Monthly Index Price (AMIP)
For the Period Ending February 28, 2018

Line No.	Period (a)	Average Monthly Index Price (b)	1/
1	September 2017	\$ 2.8483	
2	October 2017	2.7843	
3	November 2017	2.8691	
4	December 2017	2.6489	
5	January 2018	3.4461	
6	February 2018	2.5639	

Notes:

1/ The Average Monthly Index Price is calculated pursuant to Section 1.3 of the General Terms and Conditions of FEP's FERC Gas Tariff. The general form of the calculation is as follows:

$$AMIP = INDEX \times (100\% / (100\% - FUEL)) + COMM$$

where

INDEX = the price published in Platt's monthly "Gas Daily Price Guide" in the table entitled "Midpoint Averages, (Month)" for NGPL, Texok zone.

FUEL = NGPL's transportation fuel retention factor (in %) for receipts in the Texok Receipt Zone and deliveries in the Market Delivery Zone minus NGPL's transportation fuel retention factor (in %) for receipts in the Gulf Coast Mainline Receipt Zone and deliveries in the Market Delivery Zone, as published in NGPL's then-current FERC natural gas tariff.

COMM = NGPL's minimum ITS commodity rate for receipts in the Texok Receipt Zone and deliveries in the Market Delivery Zone, as published in NGPL's then-current FERC natural gas tariff.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Forward Average Index Price (AMIP)
For the Period Beginning June 1, 2018

Line No.	Period (a)	NYMEX (b)	1/ NGPL - Texok Basis (c)	Month Midpoint Average Price NGPL - Texok (d)	Average Monthly Index Price (e)
1	June 2018	\$ 2.7670	\$ (0.1660)	\$ 2.6010	\$ 2.6280 2/
2	July 2018	2.8080	(0.1736)	2.6344	2.6610
3	August 2018	2.8210	(0.1862)	2.6348	2.6620
4	September 2018	2.8040	(0.1936)	2.6104	2.6370
5	October 2018	2.8170	(0.2162)	2.6008	2.6280
6	November 2018	2.8620	(0.2410)	2.6210	<u>2.6480</u>
7	Average				\$ <u><u>2.6440</u></u>

Notes:

1/ The NYMEX futures index price is as of closing of April 20, 2018 Settlement.

2/ The Average Monthly Index Price is calculated pursuant to Section 1.3 of the General Terms and Conditions of FEP's FERC Gas Tariff. See Note 1 of Attachment C, Page 1.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Interest on Fuel Gas Deferred Account
For the Period Ending February 28, 2018

Line No.	Period	Beginning Balance	Fuel Gas Valuation	Retained Fuel Gas Valuation	Balance for Interest Calculation [(Over)/Under] [(b) - (d) + (c)]	FERC Interest Rate	Days in the Month	Days in the Year	Monthly Interest Cost	Cumulative Quarterly Interest	Deferred Account Ending Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	July 2017						31	365	\$ (905)	1/	
2	August 2017						31	365	(808)	1/	
3	September 2017	\$ (197,627)	2/ \$ 223,384	\$ 194,980	\$ (169,223)	3.960%	30	365	(643)	\$ (2,356)	\$ (171,579)
4	October 2017	(171,579)	229,429	199,370	(141,520)	4.210%	31	365	(614)		(141,520)
5	November 2017	(141,520)	281,614	255,037	(114,943)	4.210%	30	365	(490)		(114,943)
6	December 2017	(114,943)	270,869	227,986	(72,060)	4.210%	31	365	(411)	(1,514)	(73,574)
7	January 2018	(73,574)	362,778	272,435	16,769	4.250%	31	365	(266)		16,769
8	February 2018	16,769	222,359	184,480	54,648	4.250%	28	365	55		54,648

Notes:

1/ See Schedule D, Page 1 of FEP's last semi-annual fuel filing in Docket No. RP18-87-000, as approved by Commission letter order dated November 29, 2017. Interest is cumulative quarterly; therefore, these Monthly Interest Cost are added to the September 2017 Interest Cost and included in the Deferred Account Ending Balance for September 2017.

2/ See Schedule D, Page 1 of FEP's last semi-annual fuel filing in Docket No. RP18-87-000.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Interest on Lost and Unaccounted For Gas Deferred Account
For the Period Ending February 28, 2018

Line No.	Period	Beginning Balance	Net L&U Valuation	Balance for Interest Calculation [(Over)/Under] [(b) - (c)]	FERC Interest Rate	Days in the Month	Days in the Year	Monthly Interest Cost	Cumulative Quarterly Interest	Deferred Account Ending Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	July 2017				0.000%	31	365	\$ (778)	1/	
2	August 2017				0.000%	31	365	(608)	1/	
3	September 2017	\$ (196,495)	2/ \$ 28,500	\$ (224,995)	3.960%	30	365	(640)	\$ (2,025)	\$ (227,020)
4	October 2017	(227,020)	(27,979)	(199,041)	4.210%	31	365	(812)		(199,041)
5	November 2017	(199,041)	3,007	(202,048)	4.210%	30	365	(689)		(202,048)
6	December 2017	(202,048)	(37,326)	(164,722)	4.210%	31	365	(723)	(2,223)	(166,945)
7	January 2018	(166,945)	(46,536)	(120,409)	4.250%	31	365	(603)		(120,409)
8	February 2018	(120,409)	(1,590)	(118,819)	4.250%	28	365	(393)		(118,819)

Notes:

1/ See Schedule D, Page 2 of FEP's last semi-annual fuel filing in Docket No. RP18-87-000, as approved by Commission letter order dated November 29, 2017. Interest is cumulative quarterly; therefore, these Monthly Interest Cost are added to the September 2017 Interest Cost and included in the Deferred Account Ending Balance for September 2017.

2/ See Schedule D, Page 2 of FEP's last semi-annual fuel filing in Docket No. RP18-87-000.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Fuel Gas Valuation
For the Period Ending February 28, 2018

Line No.	Period	Fuel Gas (Dth)	AMIP	Fuel Gas Valuation
	(a)	(b)	(c)	(d)
1	September 2017	78,427	\$ 2.8483	\$ 223,384
2	October 2017	82,401	2.7843	229,429
3	November 2017	98,154	2.8691	281,614
4	December 2017	102,257	2.6489	270,869
5	January 2018	105,272	3.4461	362,778
6	February 2018	<u>86,727</u>	2.5639	<u>222,359</u>
7	Total	<u><u>553,238</u></u>		<u><u>\$ 1,590,433</u></u>

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Retained Fuel Gas Valuation
For the Period Ending February 28, 2018

Line No.	Period (a)	Receipt Quantities (Dth) (b)	Reimbursement Percentage for Fuel Gas (c)	Retained Quantities (Dth) (d)	AMIP (e)	Retained Fuel Gas Valuation (f)
1	September 2017	26,388,562	0.2600% 1/	68,455	\$ 2.8483	\$ 194,980
2	October 2017	27,583,139	0.2600%	71,605	2.7843	199,370
3	November 2017	34,228,420	0.2600%	88,891	2.8691	255,037
4	December 2017	35,923,403	0.2400% 2/	86,068	2.6489	227,986
5	January 2018	32,973,047	0.2400%	79,056	3.4461	272,435
6	February 2018	<u>29,961,885</u>	0.2400%	<u>71,953</u>	2.5639	<u>184,480</u>
7	Total	<u>187,058,456</u>		<u>466,028</u>		\$ <u>1,334,288</u>

Notes:

1/ The Fuel Gas Reimbursement Percentage was approved by the Commission by letter order dated May 26, 2017 at Docket No. RP17-725-000.

2/ The Fuel Gas Reimbursement Percentage was approved by the Commission by letter order dated November 29, 2017 at Docket No. RP18-87-000.

FAYETTEVILLE EXPRESS PIPELINE LLC
Lost and Unaccounted For Gas Summary
For the Period Ending February 28, 2018

Line No.	Period (a)	Actual Gas Gain/(Loss) Dth (b)	Receipt Quantities (Dth) (c)	Reimbursement Percentage for L&U (d)	Retained Quantities (Dth) (e)	Net Over/(Under) Recovery (f)	AMIP (g)	Net L&U Valuation (h)
1	September 2017	25,822	26,388,562	-0.06% 1/	(15,816)	10,006 \$	2.8483 \$	28,500
2	October 2017	6,458	27,583,139	-0.06%	(16,507)	(10,049)	2.7843	(27,979)
3	November 2017	21,561	34,228,420	-0.06%	(20,513)	1,048	2.8691	3,007
4	December 2017	(10,589)	35,923,403	-0.01% 2/	(3,502)	(14,091)	2.6489	(37,326)
5	January 2018	(10,288)	32,973,047	-0.01%	(3,216)	(13,504)	3.4461	(46,536)
6	February 2018	<u>2,349</u>	<u>29,961,885</u>	-0.01%	<u>(2,969)</u>	<u>(620)</u>	2.5639	<u>(1,590)</u>
7	Total	<u>35,313</u>	<u>187,058,456</u>		<u>(62,523)</u>	<u>(27,210)</u>		<u>\$ (81,924)</u>

Notes:

1/ The Reimbursement Percentage for Lost and Unaccounted For Gas was approved by the Commission by letter order dated May 26, 2017 at Docket No. RP17-725-000.

2/ The Fuel Gas Reimbursement Percentage was approved by the Commission by letter order dated November 29, 2017 at Docket No. RP18-87-000.