



FAYETTEVILLE EXPRESS PIPELINE LLC

April 24, 2020

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: Fayetteville Express Pipeline LLC
Docket No. RP20-_____
Fuel Reimbursement Adjustment

Dear Ms. Bose:

Pursuant to Part 154.403 of the regulations of the Federal Energy Regulatory Commission (Commission), Fayetteville Express Pipeline LLC (FEP) hereby electronically submits for filing with the Commission as part of its FERC NGA Gas Tariff, First Revised Volume No. 1 (Tariff), the following revised tariff records, to be effective on June 1, 2020:

<u>Version</u>	<u>Description</u>	<u>Title</u>
10.0.0	Currently Effective Rates	1. Rate Schedules FTS and ITS
18.0.0	Currently Effective Rates	4. Rate Schedules HAT

STATEMENT OF NATURE, REASONS AND BASIS

Section 36 of the General Terms and Conditions (GT&C) of FEP's Tariff provides that FEP will file a Periodic Rate Adjustment of the Reimbursement Percentages applicable to the recovery by FEP of Fuel Gas, Lost and Unaccounted For Gas, and any Booster Compression Fuel, if applicable. This filing accordingly implements the changes to FEP's Fuel Gas and Lost and Unaccounted For Gas Reimbursement Percentages that are required by Section 36. FEP currently does not have any Booster Compression on its system, and therefore has not proposed any Reimbursement Percentages for Booster Compression Fuel in this filing.

Methodology

In this filing, FEP has calculated the Reimbursement Percentages for Fuel Gas and Lost and Unaccounted For Gas in accordance with GT&C Section 36 of its Tariff, and is proposing an effective date of June 1, 2020, six months after FEP's last semi-annual Periodic Rate Adjustment tracker filing became effective. The proposed Reimbursement Percentages are accordingly based on actual data for the six-month Collection Period from September 1, 2019 through February 29, 2020, and adjusted for changes reasonably anticipated to occur during the Recovery Period from June 1, 2020 through November 30, 2020.

The Reimbursement Percentages to be applicable during the Recovery Period are derived by adding the Current Component (Section 36.4) and the Deferred Component (Section 36.5) applicable to each Reimbursement Percentage. FEP maintains a deferred subaccount for each of the Reimbursement Percentages which reconciles, on a monthly basis, actual quantities and recovered quantities during the Collection Period, which are valued pursuant to Section 36.5(c)(4) and are used to derive the applicable Deferred Component. The Deferred Component of each Reimbursement Percentage is the balance of the applicable deferred subaccount as of the end of the Collection

Period divided by the applicable Receipt Quantity. Interest is calculated on the deferred account balances pursuant to Section 36.5(c)(5). Each Deferred Component may be positive or negative, based on whether there is an over-collection or an under-collection of Fuel Gas or Lost and Unaccounted For Gas during the Collection Period.

Proposed Reimbursement Percentages

The proposed Reimbursement Percentage for Fuel Gas effective June 1, 2020 is 0.27%, reflecting an increase of 0.09% from the currently effective rate of 0.18%. The proposed Fuel Gas Reimbursement Percentage consists of a Current Component of 0.28% and a Deferred Component of (0.01%).

The proposed Reimbursement Percentage for Lost and Unaccounted For Gas is 0.05%, reflecting a decrease of 0.06% from the currently effective rate of 0.11%. The proposed Reimbursement Percentage for Lost and Unaccounted For Gas includes a Current Component of 0.03% and a Deferred Component of 0.02%.

The proposed Current Components for Fuel Gas and Lost and Unaccounted For Gas are based on FEP's most recent operating history for the collection Period of September 2019 through February 2020. A summary detailing the reimbursement percentages is shown on Attachment A, Page 1 of 2.

Supporting Documentation

FEP is including in Attachments A, B, C and D the derivation of the Fuel Gas and Lost and Unaccounted For Gas Reimbursement Percentages in accordance with Section 36, including all supporting work papers. Attachment A shows a summary of the computation of the proposed Fuel Gas and Lost and Unaccounted For Gas Reimbursement Percentages. Attachment B shows the calculation of the Deferred Component of the Reimbursement Percentages. Attachment C provides the derivation of the Average Monthly Index Prices (AMIP). Attachment D consists of the supporting work papers for the Deferred Component calculations, such as carrying charges, actual quantity allocations and valuations, and recovered quantity valuations for each of the deferred account components.

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's regulations, FEP moves to place the proposed tariff records into effect on June 1, 2020, or at the end of any minimal suspension period that may be ordered by the Commission.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- This transmittal letter, including a Statement of Nature, Reasons and Basis in PDF format
- A clean version of the proposed tariff records in PDF format for publishing in eLibrary
- A marked version of the proposed tariff changes in PDF format
- Supporting documentation in Attachments A, B, C, and D in PDF format
- A copy of the complete filing in PDF format for publishing in eLibrary.

COMMUNICATIONS, PLEADINGS AND ORDERS

All correspondence and communications concerning this filing should be served on each of the following persons:

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¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FEP respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FEP to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's regulations.

Ms. Kimberly Bose, Secretary
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In accordance with Section 154.208(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FEP's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory commissions. FEP has posted this filing on its Internet website accessible via <http://fepttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign this filing.

Respectfully submitted,

Fayetteville Express Pipeline LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

CURRENTLY EFFECTIVE RATES
FOR RATE SCHEDULES FTS AND ITS
(RATES PER DTH)

	Maximum	Minimum	Fuel Reimbursement Percentage (2)
Rate Schedule FTS	-----	-----	-----
Reservation	\$10.43	\$0.00	
Commodity (1)	\$ 0.0011	\$0.0011	0.32 %
Overrun (1)	\$ 0.3441	\$0.0011	0.32 %
Rate Schedule ITS			
Commodity (1)	\$ 0.3441	\$0.0011	0.32 %
Overrun (1)	\$ 0.3441	\$0.0011	0.32 %

- (1) Excludes the ACA unit rate applicable to Shippers pursuant to Section 35 of the General Terms and Conditions. For transactions under Rate Schedules FTS and ITS, ACA shall not be charged on quantities delivered to the Hub Point.

- (2)
- | | |
|-------------------------------|--------|
| Fuel Gas | 0.27 % |
| Lost and Unaccounted For Gas | 0.05 % |
| | ----- |
| Fuel Reimbursement Percentage | 0.32 % |

For transactions under Rate Schedules FTS and ITS, Lost and Unaccounted For Gas shall not be charged on quantities delivered to the Hub Point.

CURRENTLY EFFECTIVE RATES
FOR RATE SCHEDULE HAT
(RATES PER DTH)

	Maximum -----	Minimum -----	Fuel Reimbursement Percentage (2) -----
Hub Point To or From Other Hub Area Points:			
Commodity (1)	\$ 0.1721	\$0.0006	0.05 %
Overrun (1)	\$ 0.1721	\$0.0006	0.05 %
Hub Area Receipts to Hub Area Deliveries (excluding Hub Point):			
Commodity (1)	\$ 0.3441	\$0.0011	0.05 %
Overrun (1)	\$ 0.3441	\$0.0011	0.05 %

(1) Excludes the ACA unit rate applicable to Shippers pursuant to Section 35 of the General Terms and Conditions. ACA shall not be charged on quantities delivered to the Hub Point.

(2) Fuel Gas	----
Lost and Unaccounted For Gas	0.05 %

Fuel Reimbursement Percentage	0.05 %

Fuel Gas shall not apply to transactions under Rate Schedule HAT. Lost and Unaccounted For Gas shall not be charged on quantities delivered to the Hub Point.

MARKED VERSION

CURRENTLY EFFECTIVE RATES
FOR RATE SCHEDULES FTS AND ITS
(RATES PER DTH)

	Maximum	Minimum	Fuel Reimbursement Percentage (2)
Rate Schedule FTS			
Reservation	\$10.43	\$0.00	
Commodity (1)	\$ 0.0011	\$0.0011	0. 29 <u>32</u> %
Overrun (1)	\$ 0.3441	\$0.0011	0. 29 <u>32</u> %
Rate Schedule ITS			
Commodity (1)	\$ 0.3441	\$0.0011	0. 29 <u>32</u> %
Overrun (1)	\$ 0.3441	\$0.0011	0. 29 <u>32</u> %

- (1) Excludes the ACA unit rate applicable to Shippers pursuant to Section 35 of the General Terms and Conditions. For transactions under Rate Schedules FTS and ITS, ACA shall not be charged on quantities delivered to the Hub Point.

- | | | |
|-----|-------------------------------|------------------------------|
| (2) | Fuel Gas | 0. 48 <u>27</u> % |
| | Lost and Unaccounted For Gas | 0. 44 <u>05</u> % |
| | | ----- |
| | Fuel Reimbursement Percentage | 0. 29 <u>32</u> % |

For transactions under Rate Schedules FTS and ITS, Lost and Unaccounted For Gas shall not be charged on quantities delivered to the Hub Point.

CURRENTLY EFFECTIVE RATES
FOR RATE SCHEDULE HAT
(RATES PER DTH)

	Maximum -----	Minimum -----	Fuel Reimbursement Percentage (2) -----
Hub Point To or From Other Hub Area Points:			
Commodity (1)	\$ 0.1721	\$0.0006	0. 44 <u>05</u> %
Overrun (1)	\$ 0.1721	\$0.0006	0. 44 <u>05</u> %
Hub Area Receipts to Hub Area Deliveries (excluding Hub Point):			
Commodity (1)	\$ 0.3441	\$0.0011	0. 44 <u>05</u> %
Overrun (1)	\$ 0.3441	\$0.0011	0. 44 <u>05</u> %

(1) Excludes the ACA unit rate applicable to Shippers pursuant to Section 35 of the General Terms and Conditions. ACA shall not be charged on quantities delivered to the Hub Point.

(2) Fuel Gas -----
Lost and Unaccounted For Gas 0.~~44~~05 %

Fuel Reimbursement Percentage 0.~~44~~05 %

Fuel Gas shall not apply to transactions under Rate Schedule HAT. Lost and Unaccounted For Gas shall not be charged on quantities delivered to the Hub Point.

FAYETTEVILLE EXPRESS PIPELINE LLC
Fuel Gas and Lost and Unaccounted For Gas
Reimbursement Percentages Summary
To Be Effective for the Recovery Period Commencing June 1, 2020

Line No.	Details (a)	Percentages (b)
	<u>Reimbursement Percentage for Fuel Gas</u>	
1	Current Component	0.28% 1/
2	Deferred Component	-0.01% 2/
3	Total	<u>0.27%</u>
	<u>Reimbursement Percentage for Lost and Unaccounted For Gas</u>	
4	Current Component	0.03% 1/
5	Deferred Component	0.02% 2/
6	Total	<u>0.05%</u>
	<u>SUMMARY</u>	
	<u>Rate Schedule FTS & ITS</u>	
7	Reimbursement Percentage for Fuel Gas	0.27%
8	Reimbursement Percentage for Lost and Unaccounted For Gas	0.05%
9	Total	<u>0.32%</u>
	<u>Rate Schedule HAT 3/</u>	
10	Reimbursement Percentage for Lost and Unaccounted For Gas	<u>0.05%</u>

Notes:

1/ See Attachment A, Page 2 for the calculation of the Current Component.

2/ See Attachment B, Page 1 for the calculation of the Deferred Components.

3/ For Rate Schedule HAT transactions Fuel Gas does not apply, only the LAUF percentage is applicable.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Current Component for Fuel Gas and Lost and Unaccounted For Gas
To Be Effective for the Recovery Period Commencing June 1, 2020

Line No.	Details	Calculations
	(a)	(b)
	<u>Fuel Gas</u>	
1	Fuel Gas (Dth)	446,337 1/
2	Receipt Quantities (Dth)	161,033,412 2/
3	Current Component	<u>0.28%</u>
	<u>Lost and Unaccounted For Gas</u>	
4	Lost and Unaccounted For Gas (Dth)	54,789 3/
5	Receipt Quantities (Dth)	161,033,412 2/
6	Current Component	<u>0.03%</u>

Notes:

- 1/ Fuel Gas for the Recovery Period is based on average Fuel Gas experienced during the months of September 2019 through February 2020. See Attachment B, Page 2.
- 2/ Receipt Quantities for the Recovery Period are based on average receipt quantities experienced during the months of September 2019 through February 2020. See Attachment B, Page 3.
- 3/ The Lost and Unaccounted For Gas quantities for the Recovery Period are based on average Lost and Unaccounted For Gas quantities experienced during the period of September 2019 through February 2020. See Attachment B, Page 4.

FAYETTEVILLE EXPRESS PIPELINE LLC
Fuel Gas and Lost and Unaccounted for Gas
Calculation of Deferred Component
To Be Effective for the Recovery Period Commencing June 1, 2020

Line No.	Details (a)	Calculations (b)
	<u>Fuel Gas</u>	
1	February 29, 2020 Deferred Account Balance	(46,099) 1/
2	Forward Looking AMIP	\$ 1.9530 2/
3	Quantities for Deferred Account (Dth)	(23,604)
4	Receipt Quantities (Dth)	161,033,412 3/
5	Deferred Account Percentage	<u>-0.01%</u>
	<u>Lost and Unaccounted For Gas</u>	
6	February 29, 2020 Deferred Account Balance	64,995 1/
7	Forward Looking AMIP	\$ 1.9530 2/
8	Quantities for Deferred Account (Dth)	33,279
9	Receipt Quantities (Dth)	161,033,412 3/
10	Deferred Account Percentage	<u>0.02%</u>

Notes:

1/ Positive deferred account balances (debits) are assets that represent fuel under-collection; negative deferred account balances (credits) are liabilities that represent fuel over-collection.
See Attachment D, Pages 1 and 2.

2/ See Attachment C, Page 2 for the calculation of the Forward Looking AMIP.

3/ Receipt Quantities for the Recovery Period are based on average receipt quantities experienced during the months of September 2019 through February 2020. See Attachment B, Page 3.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Projected Fuel Gas
For the Period Beginning June 1, 2020

Line No.	Period (a)	Fuel Gas (Dth) (b)	1/
1	June 2020	73,170	
2	July 2020	75,609	
3	August 2020	75,609	
4	September 2020	73,170	
5	October 2020	75,609	
6	November 2020	73,170	
7	Total	<u>446,337</u>	

Note:

1/ Based on the average daily Fuel Gas for the months of
September 2019 through February 2020.
See Attachment B, Page 5.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Projected Lost and Unaccounted For Gas Quantities
For the Period Beginning June 1, 2020

Line No.	Period (a)	Gas (Gain)/Loss (Dth) (b)	1/
1	June 2020	8,982	
2	July 2020	9,281	
3	August 2020	9,281	
4	September 2020	8,982	
5	October 2020	9,281	
6	November 2020	8,982	
7	Total	54,789	

Note:

1/ Based on the average Lost and Unaccounted for Gas quantities of 299.4 Dth per day for the months of September 2019 through February 2020.
See Attachment D, Page 5.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Projected Receipt Quantities
For the Period Beginning June 1, 2020

Line No.	Period (a)	Receipt Quantities (Dth) (b)	1/
1	June 2020	26,398,920	
2	July 2020	27,278,884	
3	August 2020	27,278,884	
4	September 2020	26,398,920	
5	October 2020	27,278,884	
6	November 2020	26,398,920	
7	Total	<u>161,033,412</u>	

Note:

1/ Based on the average daily receipt quantities for the months of
September 2019 through February 2020.
See Attachment B, Page 5.

FAYETTEVILLE EXPRESS PIPELINE LLC
Summary of Recent Operating History
For the Period September 1, 2019 Through February 29, 2020

Line No.	Period (a)	Receipt Quantities	
		Total (Dth) (b)	Average (Dth/day) (c)
1	September 2019	22,604,988	753,500
2	October 2019	23,314,356	752,076
3	November 2019	28,694,277	956,476
4	December 2019	29,597,281	954,751
5	January 2020	29,158,596	940,600
6	February 2020	26,749,045	922,381
7	Average	<u>26,686,424</u>	<u>879,964</u>

Line No.	Period (a)	Fuel Gas	
		Total (Dth) (b)	Average (Dth/day) (c)
8	September 2019	76,990	2,566
9	October 2019	69,945	2,256
10	November 2019	76,018	2,534
11	December 2019	77,351	2,495
12	January 2020	77,121	2,488
13	February 2020	66,548	2,295
14	Average	<u>73,996</u>	<u>2,439</u>

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Average Monthly Index Price (AMIP)
For the Period Ending February 29, 2020

Line No.	Period (a)	Average Monthly Index Price (b)	1/
1	September 2019	\$ 2.1865	
2	October 2019	1.9040	
3	November 2019	2.4207	
4	December 2019	2.0433	
5	January 2020	1.9025	
6	February 2020	1.7618	

Notes:

1/ The Average Monthly Index Price is calculated pursuant to Section 1.3 of the General Terms and Conditions of FEP's FERC Gas Tariff. The general form of the calculation is as follows:

$$AMIP = INDEX \times (100\% / (100\% - FUEL)) + COMM$$

where

INDEX = the price published in Platt's monthly "Gas Daily Price Guide" in the table entitled "Midpoint Averages, (Month)" for NGPL, Texok zone.

FUEL = NGPL's transportation fuel retention factor (in %) for receipts in the Texok Receipt Zone and deliveries in the Market Delivery Zone minus NGPL's transportation fuel retention factor (in %) for receipts in the Gulf Coast Mainline Receipt Zone and deliveries in the Market Delivery Zone, as published in NGPL's then-current FERC natural gas tariff.

COMM = NGPL's minimum ITS commodity rate for receipts in the Texok Receipt Zone and deliveries in the Market Delivery Zone, as published in NGPL's then-current FERC natural gas tariff.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Forward Average Index Price (AMIP)
For the Period Beginning June 1, 2020

Line No.	Period (a)	NYMEX (b)	1/ NGPL - Texok Basis (c)	Month Midpoint Average Price NGPL - Texok (d)	Average Monthly Index Price (e)
1	June 2020	\$ 1.8310	\$ (0.1710)	\$ 1.6600	\$ 1.6830 2/
2	July 2020	2.0300	(0.1860)	1.8440	1.8680
3	August 2020	2.1140	(0.2010)	1.9130	1.9370
4	September 2020	2.1420	(0.2160)	1.9260	1.9500
5	October 2020	2.2020	(0.2410)	1.9610	1.9850
6	November 2020	2.4440	(0.1750)	2.2690	<u>2.2940</u>
7	Average				\$ <u><u>1.9530</u></u>

Notes:

1/ The NYMEX futures index price is as of closing of April 15, 2020 Settlement.

2/ The Average Monthly Index Price is calculated pursuant to Section 1.3 of the General Terms and Conditions of FEP's FERC Gas Tariff. See Note 1 of Attachment C, Page 1.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Interest on Fuel Gas Deferred Account
For the Period Ending February 29, 2020

Line No.	Period	Beginning Balance	Fuel Gas Valuation	Retained Fuel Gas Valuation	Balance for Interest Calculation [(Over)/Under] [(b) - (d) + (c)]	FERC Interest Rate	Days in the Month	Days in the Year	Monthly Interest Cost	Cumulative Quarterly Interest	Deferred Account Ending Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	July 2019						31	365	\$ (2,101)	1/	
2	August 2019						31	365	(1,848)	1/	
3	September 2019	\$ (341,651)	2/ \$ 168,339	\$ 93,880	\$ (267,192)	5.500%	30	365	(1,545)	\$ (5,494)	\$ (272,686)
4	October 2019	(272,686)	133,175	84,482	(223,993)	5.420%	31	365	(1,255)		(223,993)
5	November 2019	(223,993)	184,017	132,110	(172,086)	5.420%	30	365	(998)		(172,086)
6	December 2019	(172,086)	158,051	108,610	(122,645)	5.420%	31	365	(792)	(3,045)	(125,690)
7	January 2020	(125,690)	146,723	99,565	(78,532)	4.960%	31	366	(528)		(78,532)
8	February 2020	(78,532)	117,244	84,811	(46,099)	4.960%	29	366	(309)		(46,099)

Notes:

1/ See Schedule D, Page 1 of FEP's last semi-annual fuel filing in Docket No. RP20-144-000, as approved by Commission letter order dated November 13, 2019. Interest is compounded quarterly; therefore, these Monthly Interest Cost are added to the September 2019 Interest Cost and included in the Deferred Account Ending Balance for September 2019.

2/ See Schedule D, Page 1 of FEP's last semi-annual fuel filing in Docket No. RP20-144-000.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Interest on Lost and Unaccounted For Gas Deferred Account
For the Period Ending February 29, 2020

Line No.	Period	Beginning Balance	Net L&U Valuation	Balance for Interest Calculation [(Over)/Under] [(b) - (c)]	FERC Interest Rate	Days in the Month	Days in the Year	Monthly Interest Cost	Cumulative Quarterly Interest	Deferred Account Ending Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	July 2019				0.000%	31	365	\$ 2,219	1/	
2	August 2019				0.000%	31	365	1,917	1/	
3	September 2019	\$ 319,584	2/ \$ 43,623	\$ 275,961	5.500%	30	365	1,445	\$ 5,581	\$ 281,542
4	October 2019	281,542	41,391	240,151	5.420%	31	365	1,296		240,151
5	November 2019	240,151	60,268	179,883	5.420%	30	365	1,070		179,883
6	December 2019	179,883	47,443	132,440	5.420%	31	365	828	3,194	135,634
7	January 2020	135,634	17,598	118,036	4.960%	31	366	570		118,036
8	February 2020	118,036	53,041	64,995	4.960%	29	366	464		64,995

Notes:

1/ See Schedule D, Page 2 of FEP's last semi-annual fuel filing in Docket No. RP20-144-000, as approved by Commission letter order dated November 13, 2019. Interest is compounded quarterly; therefore, these Monthly Interest Cost are added to the September 2019 Interest Cost and included in the Deferred Account Ending Balance for September 2019.

2/ See Schedule D, Page 2 of FEP's last semi-annual fuel filing in Docket No. RP20-144-000.

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Fuel Gas Valuation
For the Period Ending February 29, 2020

Line No.	Period	Fuel Gas (Dth)	AMIP	Fuel Gas Valuation
	(a)	(b)	(c)	(d)
1	September 2019	76,990	\$ 2.1865	\$ 168,339
2	October 2019	69,945	1.9040	133,175
3	November 2019	76,018	2.4207	184,017
4	December 2019	77,351	2.0433	158,051
5	January 2020	77,121	1.9025	146,723
6	February 2020	<u>66,548</u>	1.7618	<u>117,244</u>
7	Total	<u><u>443,973</u></u>		<u><u>\$ 907,549</u></u>

FAYETTEVILLE EXPRESS PIPELINE LLC
Calculation of Retained Fuel Gas Valuation
For the Period Ending February 29, 2020

Line No.	Period (a)	Receipt Quantities (Dth) (b)	Reimbursement Percentage for Fuel Gas (c)	Retained Quantities (Dth) (d)	AMIP (e)	Retained Fuel Gas Valuation (f)
1	September 2019	22,604,988	0.1900% 1/	42,936	\$ 2.1865	\$ 93,880
2	October 2019	23,314,356	0.1900%	44,371	1.9040	84,482
3	November 2019	28,694,277	0.1900%	54,575	2.4207	132,110
4	December 2019	29,597,281	0.1800% 2/	53,154	2.0433	108,610
5	January 2020	29,158,596	0.1800%	52,334	1.9025	99,565
6	February 2020	<u>26,749,045</u>	0.1800%	<u>48,139</u>	1.7618	<u>84,811</u>
7	Total	<u>160,118,543</u>		<u>295,509</u>		\$ <u>603,458</u>

Notes:

1/ The Fuel Gas Reimbursement Percentage was approved by the Commission by letter order dated May 14, 2019 in Docket No. RP19-1202-000.

2/ The Fuel Gas Reimbursement Percentage was approved by the Commission by letter order dated November 13, 2019 in Docket No. RP20-144-000.

FAYETTEVILLE EXPRESS PIPELINE LLC
Lost and Unaccounted For Gas Summary
For the Period Ending February 29, 2020

Line No.	Period (a)	Actual Gas Gain/(Loss) Dth (b)	Receipt Quantities (Dth) (c)	Reimbursement Percentage for L&U (d)	Retained Quantities (Dth) (e)	Net Over/(Under) Recovery (f)	AMIP (g)	Net L&U Valuation (h)
1	September 2019	(7,147)	22,604,988	0.12% 1/	27,098	19,951 \$	2.1865 \$	43,623
2	October 2019	(6,156)	23,314,356	0.12%	27,895	21,739	1.9040	41,391
3	November 2019	(9,494)	28,694,277	0.12%	34,391	24,897	2.4207	60,268
4	December 2019	(9,418)	29,597,281	0.11% 2/	32,637	23,219	2.0433	47,443
5	January 2020	(22,922)	29,158,596	0.11%	32,172	9,250	1.9025	17,598
6	February 2020	<u>651</u>	<u>26,749,045</u>	0.11%	<u>29,455</u>	<u>30,106</u>	1.7618	<u>53,041</u>
7	Total	<u>(54,486)</u>	<u>160,118,543</u>		<u>183,648</u>	<u>129,162</u>	\$	<u>263,364</u>

Notes:

1/ The Reimbursement Percentage for Lost and Unaccounted For Gas was approved by the Commission by letter order dated May 14, 2019 in Docket No. RP19-1202-000.

2/ The Fuel Gas Reimbursement Percentage was approved by the Commission by letter order dated November 13, 2019 in Docket No. RP20-144-000.