FAYETTEVILLE
EXPRESS PIPELINE LLC

March 27, 2025

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

        RE: <u>Fayetteville Express Pipeline LLC</u>
               Docket No. RP25-410-____
               Correction to Compliance Filing

Dear Ms. Reese:

Fayetteville Express Pipeline LLC ("FEP") submits herewith for filing with the Federal Energy Regulatory Commission ("Commission") the following revised tariff record to its FERC NGA Gas Tariff, First Revised Volume No. 1, proposed to become effective on August 1, 2025.

<u>Version</u>	<u>Description</u>	<u>Title</u>
8.0.1	29.	Compliance with 18 C.F.R., Section 284.12

STATEMENT OF NATURE, REASONS AND BASIS

On January 30, 2025, FEP submitted its compliance filing in Docket No. RP25-410-000 ("January 30th Compliance Filing") in accordance with the Commission's Final Rule for Order No. 587-AA[1] which incorporated by reference the latest version of the business practice standards adopted by the Wholesale Gas Quadrant ("WGQ") of the North American Energy Standards Board ("NAESB"), Version 4.0, and the standard revised by Minor Correction MC24002. FEP herewith submits a correction to the "29. – Compliance with 18 C.F.R., Section 284.12" tariff record submitted in its January 30th Compliance Filing to include verbiage specifically related to Minor Correction MC24002 ("Correction Filing").

Attached hereto as Appendix A, FEP presents a redlined comparison between the versions of the tariff record submitted in its January 30th Compliance Filing (tariff record version 8.0.0) and this Correction Filing (tariff record version 8.0.1) which reflects the addition of the Minor Correction MC24002 language as related to NAESB WGQ Standard 3.4.1.

IMPLEMENTATION AND WAIVER REQUEST

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FEP requests that the proposed tariff record be accepted effective August 1, 2025, the implementation date of the NAESB Version 4.0 standards in accordance with Order No. 587-AA, and the same effective date which was requested in FEP's January 30th Compliance Filing. Additionally, as a result of this Correction Filing, FEP requests that the tariff record submitted in its January 30th Compliance Filing be rejected as moot.

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[1] 189 FERC ¶ 61,135 (2024).

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff record in RTF format with metadata attached is being submitted as part of an XML filing package containing the following:

- A transmittal letter in PDF format;
- A clean version of the proposed tariff record in PDF format;
- A marked version of the proposed tariff changes in PDF format;
- Appendix A providing a redline comparison of the tariff record versions 8.0.0 and 8.0.1; and
- A copy of the complete filing in PDF format for publishing in eLibrary.

COMMUNICATIONS, PLEADINGS AND ORDERS

All correspondence and communications concerning this filing should be served on each of the following persons:

Michael T. Langston [2]
Vice President
Chief Regulatory Officer
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(713) 989-1205 (Fax)
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(713) 989-1189 (Fax)
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Lawrence J. Biediger [2,3]
Sr. Director, Rates and Regulatory Affairs
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(713) 989-7670
(713) 989-1205 (Fax)
larry.biediger@energytransfer.com

In accordance with Section 154.208(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FEP's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being electronically served on jurisdictional customers and interested state regulatory commissions. FEP has posted this filing on its Internet website accessible via https://feptransfer.energytransfer.com under Informational Postings, Regulatory.

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[2] Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FEP respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FEP to include additional representatives on the official service list.

[3] Designated as responsible Company official under Section 154.7(a)(2) of the Commission's regulations.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated to the best of his knowledge and belief. The undersigned possesses full power and authority to sign this filing.

Respectfully submitted,

FAYETTEVILLE EXPRESS PIPELINE LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

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First Revised Volume No. 1

Part 6 - General Terms and Conditions
29. Compliance with 18 C.F.R., Section 284.12
Version 8.0.1

29.   COMPLIANCE WITH 18 C.F.R., SECTION 284.12

29.1   FEP has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 4.0, and the standard revised by Minor Correction MC24002 marked with an asterisk [*], which are required by the Commission in 18 CFR, Section 284.12(a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.

Pursuant to NAESB's Copyright Procedure Regarding Member and Purchaser Self-Executing Waiver, as adopted by the NAESB Board of Directors on April 4, 2013, FEP may publish in its tariff, compliance filings, in communications with customers or stakeholders in conducting day to day business or in communications with regulatory agencies some or all of the language contained in NAESB standards protected by copyright, provided that FEP includes appropriate citations in the submission.

FEP has elected to reproduce only the following Business Practices and Electronic Communications Standards, NAESB WGQ Version 4.0, that are protected by NAESB's copyright. With respect to each reproduced standard, FEP incorporates the following: © 1996 – 2023 NAESB, all rights reserved.

(1) Standards not Incorporated by Reference and their Location in Tariff:

NAESB Standard	General Terms and Conditions Tariff Record	Tariff Record Provision
0.3.3	12. Evaluation of Credit	12.2(a)(2)(i)
0.3.4	12. Evaluation of Credit	12.2(a)(2)(ii)
0.3.5	12. Evaluation of Credit	12.2(a)(2)(iii)
0.3.6	12. Evaluation of Credit	12.2(a)(2)(iv)
0.3.7	12. Evaluation of Credit	12.1(a)(5)
0.3.8	12. Evaluation of Credit	12.2(c)
0.3.9	12. Evaluation of Credit	12.2(c)
0.3.10	12. Evaluation of Credit	12.1(a)(5)
1.2.4	6. Nomination: Reporting,Balancing & Segmentation	6.5(a)
1.2.12	6. Nomination: Reporting,Balancing & Segmentation	6.4(c)(3)
1.3.1	1. Definitions	1
1.3.2 (i-vi)	6. Nomination: Reporting,Balancing & Segmentation	6.2(a-f)
1.3.3	6. Nomination: Reporting,Balancing & Segmentation	6.6
1.3.5	6. Nomination: Reporting,Balancing & Segmentation	6.1(b)
1.3.7	6. Nomination: Reporting,Balancing & Segmentation	6.1(a)
1.3.8	6. Nomination: Reporting,Balancing & Segmentation	6.5(b)
1.3.11	6. Nomination: Reporting,Balancing & Segmentation	6.5(h)

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(2) Standards Incorporated by Reference:

    (a)   ADDITIONAL STANDARDS

General:

    <u>Definition</u>: 0.2.5

    <u>Standards</u>: 0.3.1, 0.3.2, 0.3.16, 0.3.17

Creditworthiness:

    <u>Standards</u>:

Gas/Electric Operation Communications:

    <u>Definitions</u>: 0.2.1, 0.2.2, 0.2.3, 0.2.4

    <u>Standards</u>: 0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

Operating Capacity and Unsubscribed:

    <u>Standards</u>: 0.3.18, 0.3.20, 0.3.21, 0.3.22

    <u>Datasets</u>: 0.4.2, 0.4.3

Location Data Download:

    <u>Standards</u>: 0.3.23, 0.3.24, 0.3.25, 0.3.26, 0.3.27, 0.3.28, 0.3.29

    <u>Dataset</u>: 0.4.4

Storage Information:

    <u>Dataset</u>: 0.4.1

    (b)   NOMINATIONS, CONFIRMATIONS AND SCHEDULING

    <u>Definitions</u>: 1.2.1, 1.2.2, 1.2.3, 1.2.5, 1.2.6, 1.2.8, 1.2.9, 1.2.10, 1.2.11, 1.2.13, 1.2.14, 1.2.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19

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Standards: 1.3.4, 1.3.6, 1.3.9, 1.3.13, 1.3.15, 1.3.16, 1.3.17, 1.3.18, 1.3.20, 1.3.24, 1.3.25, 1.3.26, 1.3.27, 1.3.28, 1.3.29, 1.3.30, 1.3.31, 1.3.33, 1.3.34, 1.3.35, 1.3.36, 1.3.37, 1.3.38, 1.3.39, 1.3.40, 1.3.41, 1.3.42, 1.3.43, 1.3.44, 1.3.45, 1.3.46, 1.3.48, 1.3.51, 1.3.53, 1.3.55, 1.3.56, 1.3.58, 1.3.62, 1.3.64, 1.3.65, 1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, 1.3.79, 1.3.80, 1.3.81, 1.3.82

Data Sets: 1.4.1, 1.4.2, 1.4.3 1.4.4, 1.4.5, 1.4.6, 1.4.7

(c)   FLOWING GAS

Definitions: 2.2.2, 2.2.3, 2.2.4, 2.2.5

Standards: 2.3.1, 2.3.2, 2.3.4, 2.3.7, 2.3.8, 2.3.9, 2.3.11, 2.3.12, 2.3.13, 2.3.15, 2.3.17, 2.3.18, 2.3.19, 2.3.20, 2.3.21, 2.3.22, 2.3.23, 2.3.25, 2.3.27, 2.3.29, 2.3.30, 2.3.31, 2.3.32, 2.3.40, 2.3.41, 2.3.42, 2.3.43, 2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, 2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.60, 2.3.61, 2.3.62, 2.3.63, 2.3.64, 2.3.65, 2.3.66

Data Sets: 2.4.1, 2.4.2, 2.4.3, 2.4.4, 2.4.5, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, 2.4.17, 2.4.18

(d)   INVOICING

Definitions:

Standards: 3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.10, 3.3.11, 3.3.12, 3.3.13, 3.3.16, 3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.25, 3.3.26, 3.3.27

Data Sets: 3.4.1*, 3.4.2, 3.4.3, 3.4.4

(e)   ELECTRONIC DELIVERY MECHANISMS

Definitions: 4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10, 4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18

Standards: 4.3.1, 4.3.2, 4.3.3, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24, 4.3.25, 4.3.26, 4.3.27, 4.3.28, 4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, 4.3.40, 4.3.41, 4.3.42, 4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50, 4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.57, 4.3.58, 4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.75, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.85, 4.3.86, 4.3.87, 4.3.93, 4.3.94, 4.3.95, 4.3.96, 4.3.97, 4.3.98, 4.3.99, 4.3.100, 4.3.101, 4.3.102, 4.3.104, 4.3.105, 4.3.106, 4.3.107, 4.3.108, 4.3.110

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    (f)   CAPACITY RELEASE

    <u>Definitions</u>: 5.2.1, 5.2.2, 5.2.3

    <u>Standards</u>: 5.3.4, 5.3.5, 5.3.7, 5.3.8, 5.3.9, 5.3.10, 5.3.11, 5.3.12, 5.3.15, 5.3.16, 5.3.18, 5.3.19, 5.3.20, 5.3.21, 5.3.22, 5.3.23, 5.3.24, 5.3.25, 5.3.28, 5.3.29, 5.3.31, 5.3.32, 5.3.33, 5.3.34, 5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.44, 5.3.45, 5.3.46, 5.3.47, 5.3.48, 5.3.49, 5.3.50, 5.3.51, 5.3.52, 5.3.53, 5.3.54, 5.3.55, 5.3.56, 5.3.57, 5.3.58, 5.3.59, 5.3.60, 5.3.62, 5.3.63, 5.3.64, 5.3.65, 5.3.66, 5.3.67, 5.3.68, 5.3.69, 5.3.70, 5.3.71, 5.3.72, 5.3.73

    <u>Data Sets</u>: 5.4.14, 5.4.15, 5.4.16, 5.4.17, 5.4.20, 5.4.21, 5.4.22, 5.4.23, 5.4.24, 5.4.25, 5.4.26, 5.4.27

    (g)   CYBERSECURITY RELATED STANDARDS

    <u>Definitions</u>: 12.2.1, 12.2.2, 12.2.3, 12.2.4, 12.2.5, 12.2.6, 12.2.7, 12.2.8, 12.2.9, 12.2.10, 12.2.11, 12.2.12, 12.2.13, 12.2.14, 12.2.15, 12.2.16, 12.2.17, 12.2.18, 12.2.19, 12.2.21, 12.2.22, 12.2.23, 12.2.24, 12.2.25, 12.2.26, 12.2.27, 12.2.28, 12.2.29, 12.2.30, 12.2.31, 12.2.32, 12.2.33, 12.2.34, 12.2.35, 12.2.36, 12.2.37, 12.2.38, 12.2.39, 12.2.40, 12.2.41

    <u>Standards</u>: 12.3.1, 12.3.2, 12.3.3, 12.3.4, 12.3.5, 12.3.6, 12.3.7, 12.3.8, 12.3.9, 12.3.10, 12.3.11, 12.3.12, 12.3.13, 12.3.14, 12.3.15, 12.3.16, 12.3.17, 12.3.18, 12.3.19, 12.3.20, 12.3.21, 12.3.22, 12.3.23, 12.3.24, 12.3.25, 12.3.26, 12.3.27, 12.3.28, 12.3.29, 12.3.30, 12.3.31

    (h)   STANDARDS FOR WHICH WAIVER OR EXTENSION OF TIME TO COMPLY HAVE BEEN GRANTED

NAESB Standard	Waiver or Extension of Time
None	None

    29.2   (a)   FEP shall utilize the standardized datasets provided by the standards incorporated by reference in 18 C.F.R. Section 284.12. FEP's implementation guide for the standardized data sets specifies FEP's intended use, if any, of the data elements that are coded as "business conditional" (BC) and "mutually agreeable" (MA) for purposes of EDI. The implementation guide may be obtained by contacting the Website-Help Line (1-281-714-2255) and asking for the EDI coordinator. If requested by a Shipper, FEP will, within sixty (60) days begin exchanging such data sets with the requesting Shipper.

    (b)   FEP shall utilize the North America Energy Gas Industry Standards Board Trading Partner Agreement (Version 1.9, Standard 6.3.3).

    29.3   FEP's Informational Postings Website required by Standard 4.3.23 is accessible via

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the Internet at the following address: https://feptransfer.energytransfer.com

MARKED VERSION

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29.   COMPLIANCE WITH 18 C.F.R., SECTION 284.12

29.1   FEP has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 3.24.0, and the standard revised by Minor Correction MC24002 marked with an asterisk [*], which are required by the Commission in 18 CFR, Section 284.12(a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.

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NAESB Standard	General Terms and Conditions Tariff Record	Tariff Record Provision
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0.3.6	12. Evaluation of Credit	12.2(a)(2)(iv)
0.3.7	12. Evaluation of Credit	12.1(a)(5)
0.3.8	12. Evaluation of Credit	12.2(c)
0.3.9	12. Evaluation of Credit	12.2(c)
0.3.10	12. Evaluation of Credit	12.1(a)(5)
1.2.4	6. Nomination: Reporting,Balancing & Segmentation	6.5(a)
1.2.12	6. Nomination: Reporting,Balancing & Segmentation	6.4(c)(3)
1.3.1	1. Definitions	1
1.3.2 (i-vi)	6. Nomination: Reporting,Balancing & Segmentation	6.2(a-f)
1.3.3	6. Nomination: Reporting,Balancing & Segmentation	6.6
1.3.5	6. Nomination: Reporting,Balancing & Segmentation	6.1(b)
1.3.7	6. Nomination: Reporting,Balancing & Segmentation	6.1(a)
1.3.8	6. Nomination: Reporting,Balancing & Segmentation	6.5(b)
1.3.11	6. Nomination: Reporting,Balancing & Segmentation	6.5(h)

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(2) Standards Incorporated by Reference:

    (a)   ADDITIONAL STANDARDS

General:

Definition: 0.2.5

Standards: 0.3.1, 0.3.2, 0.3.16, 0.3.17

Creditworthiness:

Standards:

Gas/Electric Operation Communications:

Definitions: 0.2.1, 0.2.2, 0.2.3, 0.2.4

Standards: 0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

Operating Capacity and Unsubscribed:

Standards: 0.3.18, 0.3.20, 0.3.21, 0.3.22

Datasets: 0.4.2, 0.4.3

Location Data Download:

Standards: 0.3.23, 0.3.24, 0.3.25, 0.3.26, 0.3.27, 0.3.28, 0.3.29

Dataset: 0.4.4

Storage Information:

Dataset: 0.4.1

    (b)   NOMINATIONS, CONFIRMATIONS AND SCHEDULING

Definitions: 1.2.1, 1.2.2, 1.2.3, 1.2.5, 1.2.6, 1.2.8, 1.2.9, 1.2.10, 1.2.11, 1.2.13, 1.2.14, 1.2.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19

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Standards: 1.3.4, 1.3.6, 1.3.9, 1.3.13, 1.3.15, 1.3.16, 1.3.17, 1.3.18, 1.3.20, 1.3.24, 1.3.25, 1.3.26, 1.3.27, 1.3.28, 1.3.29, 1.3.30, 1.3.31, 1.3.33, 1.3.34, 1.3.35, 1.3.36, 1.3.37, 1.3.38, 1.3.39, 1.3.40, 1.3.41, 1.3.42, 1.3.43, 1.3.44, 1.3.45, 1.3.46, 1.3.48, 1.3.51, 1.3.53, 1.3.55, 1.3.56, 1.3.58, 1.3.62, 1.3.64, 1.3.65, 1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, 1.3.79, 1.3.80, 1.3.81, 1.3.82

Data Sets: 1.4.1, 1.4.2, 1.4.3 1.4.4, 1.4.5, 1.4.6, 1.4.7

(c)   FLOWING GAS

Definitions: 2.2.2, 2.2.3, 2.2.4, 2.2.5

Standards: 2.3.1, 2.3.2, 2.3.4, 2.3.7, 2.3.8, 2.3.9, 2.3.11, 2.3.12, 2.3.13, 2.3.15, 2.3.17, 2.3.18, 2.3.19, 2.3.20, 2.3.21, 2.3.22, 2.3.23, 2.3.25, 2.3.27, 2.3.29, 2.3.30, 2.3.31, 2.3.32, 2.3.40, 2.3.41, 2.3.42, 2.3.43, 2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, 2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.60, 2.3.61, 2.3.62, 2.3.63, 2.3.64, 2.3.65, 2.3.66

Data Sets: 2.4.1, 2.4.2, 2.4.3, 2.4.4, 2.4.5, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, 2.4.17, 2.4.18

(d)   INVOICING

Definitions:

Standards: 3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.10, 3.3.11, 3.3.12, 3.3.13, 3.3.16, 3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.25, 3.3.26, 3.3.27

Data Sets: 3.4.1*, 3.4.2, 3.4.3, 3.4.4

(e)   ELECTRONIC DELIVERY MECHANISMS

Definitions: 4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10, 4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18, 4.2.19, 4.2.20

Standards: 4.3.1, 4.3.2, 4.3.3, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24, 4.3.25, 4.3.26, 4.3.27, 4.3.28, 4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, 4.3.40, 4.3.41, 4.3.42, 4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50, 4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.57, 4.3.58, 4.3.60, 4.3.62, 4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.75, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.84, 4.3.85, 4.3.86, 4.3.87, 4.3.93, 4.3.94, 4.3.95, 4.3.96, 4.3.97, 4.3.98, 4.3.99, 4.3.100, 4.3.101, 4.3.102, 4.3.103, 4.3.104, 4.3.105, 4.3.106, 4.3.107, 4.3.108, 4.3.109, 4.3.110

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(f)   CAPACITY RELEASE

Definitions: 5.2.1, 5.2.2, 5.2.3

Standards: 5.3.4, 5.3.5, 5.3.7, 5.3.8, 5.3.9, 5.3.10, 5.3.11, 5.3.12, 5.3.15, 5.3.16, 5.3.18, 5.3.19, 5.3.20, 5.3.21, 5.3.22, 5.3.23, 5.3.24, 5.3.25, 5.3.28, 5.3.29, 5.3.31, 5.3.32, 5.3.33, 5.3.34, 5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.44, 5.3.45, 5.3.46, 5.3.47, 5.3.48, 5.3.49, 5.3.50, 5.3.51, 5.3.52, 5.3.53, 5.3.54, 5.3.55, 5.3.56, 5.3.57, 5.3.58, 5.3.59, 5.3.60, 5.3.62, 5.3.63, 5.3.64, 5.3.65, 5.3.66, 5.3.67, 5.3.68, 5.3.69, 5.3.70, 5.3.71, 5.3.72, 5.3.73

Data Sets: 5.4.14, 5.4.15, 5.4.16, 5.4.17, 5.4.20, 5.4.21, 5.4.22, 5.4.23, 5.4.24, 5.4.25, 5.4.26, 5.4.27

(g)   ~~INTERNET ELECTRONIC TRANSPORT~~CYBERSECURITY RELATED STANDARDS

Definitions: ~~10~~12.2.1, ~~10~~12.2.2, ~~10~~12.2.3, ~~10~~12.2.4, ~~10~~12.2.5, ~~10~~12.2.6, ~~10~~12.2.7, ~~10~~12.2.8, ~~10~~12.2.9, ~~10~~12.2.10, ~~10~~12.2.11, ~~10~~12.2.12, ~~10~~12.2.13, ~~10~~12.2.14, ~~10~~12.2.15, ~~10~~12.2.16, ~~10~~12.2.17, ~~10~~12.2.18, ~~10~~12.2.19, ~~10.2.20,~~ ~~10~~12.2.21, ~~10~~12.2.22, ~~10~~12.2.23, ~~10~~12.2.24, ~~10~~12.2.25, ~~10~~12.2.26, ~~10~~12.2.27, ~~10~~12.2.28, ~~10~~12.2.29, ~~10~~12.2.30, ~~10~~12.2.31, ~~10~~12.2.32, ~~10~~12.2.33, ~~10~~12.2.34, ~~10~~12.2.35, ~~10~~12.2.36, ~~10~~12.2.37, ~~10~~12.2.38, ~~10~~12.2.39, 12.2.40, 12.2.41

Standards: ~~10~~12.3.1, 12.3.2, ~~10~~12.3.3, ~~10~~12.3.4, ~~10~~12.3.5, ~~10~~12.3.6, ~~10~~12.3.7, ~~10~~12.3.8, ~~10~~12.3.9, ~~10~~12.3.10, ~~10~~12.3.11, ~~10~~12.3.12, 12.3.13, ~~10~~12.3.14, ~~10~~12.3.15, ~~10~~12.3.16, ~~10~~12.3.17, ~~10~~12.3.18, ~~10~~12.3.19, ~~10~~12.3.20, ~~10~~12.3.21, ~~10~~12.3.22, ~~10~~12.3.23, ~~10~~12.3.24, ~~10~~12.3.25, ~~10~~12.3.26, ~~10~~12.3.27, ~~10~~12.3.28, ~~10~~12.3.29, 12.3.30, 12.3.31

(h)   STANDARDS FOR WHICH WAIVER OR EXTENSION OF TIME TO COMPLY HAVE BEEN GRANTED

NAESB Standard	Waiver or Extension of Time
None	None

29.2   (a)   FEP shall utilize the standardized datasets provided by the standards incorporated by reference in 18 C.F.R. Section 284.12. FEP's implementation guide for the standardized data sets specifies FEP's intended use, if any, of the data elements that are coded as "business conditional" (BC) and "mutually agreeable" (MA) for purposes of EDI. The implementation guide may be obtained by contacting the Website-Help Line (1-281-714-2255) and asking for the EDI coordinator. If requested by a Shipper, FEP will, within sixty (60) days begin exchanging such data sets with the requesting Shipper.

(b)   FEP shall utilize the North America Energy Gas Industry Standards Board

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Trading Partner Agreement (Version 1.9, Standard 6.3.3).

      29.3   FEP's Informational Postings Website required by Standard 4.3.23 is accessible via the Internet at the following address: https://feptransfer.energytransfer.com

Appendix A

Comparison of

29. Compliance with 18 C.F.R., Section 284.12

Version 8.0.0 to Version 8.0.1

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29.   COMPLIANCE WITH 18 C.F.R., SECTION 284.12

29.1   FEP has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 4.0, and the standard revised by Minor Correction MC24002 marked with an asterisk [*], which are required by the Commission in 18 CFR, Section 284.12(a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.

Pursuant to NAESB's Copyright Procedure Regarding Member and Purchaser Self-Executing Waiver, as adopted by the NAESB Board of Directors on April 4, 2013, FEP may publish in its tariff, compliance filings, in communications with customers or stakeholders in conducting day to day business or in communications with regulatory agencies some or all of the language contained in NAESB standards protected by copyright, provided that FEP includes appropriate citations in the submission.

FEP has elected to reproduce only the following Business Practices and Electronic Communications Standards, NAESB WGQ Version 4.0, that are protected by NAESB's copyright. With respect to each reproduced standard, FEP incorporates the following: © 1996 – 2023 NAESB, all rights reserved.

(1) Standards not Incorporated by Reference and their Location in Tariff:

NAESB Standard	General Terms and Conditions Tariff Record	Tariff Record Provision
0.3.3	12. Evaluation of Credit	12.2(a)(2)(i)
0.3.4	12. Evaluation of Credit	12.2(a)(2)(ii)
0.3.5	12. Evaluation of Credit	12.2(a)(2)(iii)
0.3.6	12. Evaluation of Credit	12.2(a)(2)(iv)
0.3.7	12. Evaluation of Credit	12.1(a)(5)
0.3.8	12. Evaluation of Credit	12.2(c)
0.3.9	12. Evaluation of Credit	12.2(c)
0.3.10	12. Evaluation of Credit	12.1(a)(5)
1.2.4	6. Nomination: Reporting,Balancing & Segmentation	6.5(a)
1.2.12	6. Nomination: Reporting,Balancing & Segmentation	6.4(c)(3)
1.3.1	1. Definitions	1
1.3.2 (i-vi)	6. Nomination: Reporting,Balancing & Segmentation	6.2(a-f)
1.3.3	6. Nomination: Reporting,Balancing & Segmentation	6.6
1.3.5	6. Nomination: Reporting,Balancing & Segmentation	6.1(b)
1.3.7	6. Nomination: Reporting,Balancing & Segmentation	6.1(a)
1.3.8	6. Nomination: Reporting,Balancing & Segmentation	6.5(b)
1.3.11	6. Nomination: Reporting,Balancing & Segmentation	6.5(h)
1.3.14	6. Nomination: Reporting,Balancing & Segmentation	6.1(e)

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(2) Standards Incorporated by Reference:

    (a)   ADDITIONAL STANDARDS

General:

    Definition: 0.2.5

    Standards: 0.3.1, 0.3.2, 0.3.16, 0.3.17

Creditworthiness:

    Standards:

Gas/Electric Operation Communications:

    Definitions: 0.2.1, 0.2.2, 0.2.3, 0.2.4

    Standards: 0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

Operating Capacity and Unsubscribed:

    Standards: 0.3.18, 0.3.20, 0.3.21, 0.3.22

    Datasets: 0.4.2, 0.4.3

Location Data Download:

    Standards: 0.3.23, 0.3.24, 0.3.25, 0.3.26, 0.3.27, 0.3.28, 0.3.29

    Dataset: 0.4.4

Storage Information:

    Dataset: 0.4.1

    (b)   NOMINATIONS, CONFIRMATIONS AND SCHEDULING

    Definitions: 1.2.1, 1.2.2, 1.2.3, 1.2.5, 1.2.6, 1.2.8, 1.2.9, 1.2.10, 1.2.11, 1.2.13, 1.2.14, 1.2.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19

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Standards: 1.3.4, 1.3.6, 1.3.9, 1.3.13, 1.3.15, 1.3.16, 1.3.17, 1.3.18, 1.3.20, 1.3.24, 1.3.25, 1.3.26, 1.3.27, 1.3.28, 1.3.29, 1.3.30, 1.3.31, 1.3.33, 1.3.34, 1.3.35, 1.3.36, 1.3.37, 1.3.38, 1.3.39, 1.3.40, 1.3.41, 1.3.42, 1.3.43, 1.3.44, 1.3.45, 1.3.46, 1.3.48, 1.3.51, 1.3.53, 1.3.55, 1.3.56, 1.3.58, 1.3.62, 1.3.64, 1.3.65, 1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, 1.3.79, 1.3.80, 1.3.81, 1.3.82

Data Sets: 1.4.1, 1.4.2, 1.4.3 1.4.4, 1.4.5, 1.4.6, 1.4.7

(c)   FLOWING GAS

Definitions: 2.2.2, 2.2.3, 2.2.4, 2.2.5

Standards: 2.3.1, 2.3.2, 2.3.4, 2.3.7, 2.3.8, 2.3.9, 2.3.11, 2.3.12, 2.3.13, 2.3.15, 2.3.17, 2.3.18, 2.3.19, 2.3.20, 2.3.21, 2.3.22, 2.3.23, 2.3.25, 2.3.27, 2.3.29, 2.3.30, 2.3.31, 2.3.32, 2.3.40, 2.3.41, 2.3.42, 2.3.43, 2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, 2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.60, 2.3.61, 2.3.62, 2.3.63, 2.3.64, 2.3.65, 2.3.66

Data Sets: 2.4.1, 2.4.2, 2.4.3, 2.4.4, 2.4.5, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, 2.4.17, 2.4.18

(d)   INVOICING

Definitions:

Standards: 3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.10, 3.3.11, 3.3.12, 3.3.13, 3.3.16, 3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.25, 3.3.26, 3.3.27

Data Sets: 3.4.1~~,~~*~~,~~ 3.4.2, 3.4.3, 3.4.4

(e)   ELECTRONIC DELIVERY MECHANISMS

Definitions: 4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10, 4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18

Standards: 4.3.1, 4.3.2, 4.3.3, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24, 4.3.25, 4.3.26, 4.3.27, 4.3.28, 4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, 4.3.40, 4.3.41, 4.3.42, 4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50, 4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.57, 4.3.58, 4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.75, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.85, 4.3.86, 4.3.87, 4.3.93, 4.3.94, 4.3.95, 4.3.96, 4.3.97, 4.3.98, 4.3.99, 4.3.100, 4.3.101, 4.3.102, 4.3.104, 4.3.105, 4.3.106, 4.3.107, 4.3.108, 4.3.110

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(f)   CAPACITY RELEASE

Definitions: 5.2.1, 5.2.2, 5.2.3

Standards: 5.3.4, 5.3.5, 5.3.7, 5.3.8, 5.3.9, 5.3.10, 5.3.11, 5.3.12, 5.3.15, 5.3.16, 5.3.18, 5.3.19, 5.3.20, 5.3.21, 5.3.22, 5.3.23, 5.3.24, 5.3.25, 5.3.28, 5.3.29, 5.3.31, 5.3.32, 5.3.33, 5.3.34, 5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.44, 5.3.45, 5.3.46, 5.3.47, 5.3.48, 5.3.49, 5.3.50, 5.3.51, 5.3.52, 5.3.53, 5.3.54, 5.3.55, 5.3.56, 5.3.57, 5.3.58, 5.3.59, 5.3.60, 5.3.62, 5.3.63, 5.3.64, 5.3.65, 5.3.66, 5.3.67, 5.3.68, 5.3.69, 5.3.70, 5.3.71, 5.3.72, 5.3.73

Data Sets: 5.4.14, 5.4.15, 5.4.16, 5.4.17, 5.4.20, 5.4.21, 5.4.22, 5.4.23, 5.4.24, 5.4.25, 5.4.26, 5.4.27

(g)   CYBERSECURITY RELATED STANDARDS

Definitions: 12.2.1, 12.2.2, 12.2.3, 12.2.4, 12.2.5, 12.2.6, 12.2.7, 12.2.8, 12.2.9, 12.2.10, 12.2.11, 12.2.12, 12.2.13, 12.2.14, 12.2.15, 12.2.16, 12.2.17, 12.2.18, 12.2.19, 12.2.21, 12.2.22, 12.2.23, 12.2.24, 12.2.25, 12.2.26, 12.2.27, 12.2.28, 12.2.29, 12.2.30, 12.2.31, 12.2.32, 12.2.33, 12.2.34, 12.2.35, 12.2.36, 12.2.37, 12.2.38, 12.2.39, 12.2.40, 12.2.41

Standards: 12.3.1, 12.3.2, 12.3.3, 12.3.4, 12.3.5, 12.3.6, 12.3.7, 12.3.8, 12.3.9, 12.3.10, 12.3.11, 12.3.12, 12.3.13, 12.3.14, 12.3.15, 12.3.16, 12.3.17, 12.3.18, 12.3.19, 12.3.20, 12.3.21, 12.3.22, 12.3.23, 12.3.24, 12.3.25, 12.3.26, 12.3.27, 12.3.28, 12.3.29, 12.3.30, 12.3.31

(h)   STANDARDS FOR WHICH WAIVER OR EXTENSION OF TIME TO COMPLY HAVE BEEN GRANTED

NAESB Standard	Waiver or Extension of Time
None	None

29.2   (a)   FEP shall utilize the standardized datasets provided by the standards incorporated by reference in 18 C.F.R. Section 284.12. FEP's implementation guide for the standardized data sets specifies FEP's intended use, if any, of the data elements that are coded as "business conditional" (BC) and "mutually agreeable" (MA) for purposes of EDI. The implementation guide may be obtained by contacting the Website-Help Line (1-281-714-2255) and asking for the EDI coordinator. If requested by a Shipper, FEP will, within sixty (60) days begin exchanging such data sets with the requesting Shipper.

(b)   FEP shall utilize the North America Energy Gas Industry Standards Board Trading Partner Agreement (Version 1.9, Standard 6.3.3).

29.3   FEP's Informational Postings Website required by Standard 4.3.23 is accessible via

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the Internet at the following address: https://feptransfer.energytransfer.com